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November 1, 2024

VIA ELECTRONIC FILING

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2025 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Ms. Reese:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Southern Power Company, hereby submits, for informational purposes only,[1] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC").[2]

On May 9, 2022, SCS filed the current version of the IIC ("Amended and Restated IIC") in Docket No. ER22-1820-000.[3] The Amended and Restated IIC was accepted for filing by the

[1] As required by the Commission's letter order accepting its earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See S. Co. Servs., Inc.*, Docket Nos. ER10-133-000 and ER10-171-000 (July 1, 2010) (delegated letter order).

[2] Designated in the Commission's eTariff Viewer as Alabama Power Company, Cost Based Rate Tariffs, Rate Schedule No. 138, Southern Company System Intercompany Interchange Contract.

[3] Filing of Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (May 9, 2022).

Commission in a letter order dated July 11, 2022, with the effective date of July 13, 2022 supplied in a subsequent filing.[4]

SCS is submitting a complete copy of the informational filing in PDF format and is also providing certain informational schedules and associated work papers in native format, as required by Order No. 703.[5]

Copies of these enclosures have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ Abigail C. Fox
Abigail C. Fox
Attorney for Southern Company Services, Inc.

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[4] *See Ala. Power Co.*, Docket No. ER22-1820-000 (July 11, 2022) (delegated letter order) (accepting the Amended and Restated IIC for filing with a placeholder effective date of December 31, 9998); Notice of Effective Date for Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (July 29, 2022) (updating the effective date of the Amended and Restated IIC to July 13, 2022). *See also* Compliance Filing of the Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-001 (July 29, 2022) (providing an executed version of the Amended and Restated IIC with the July 13, 2022 effective date); *Ala. Power Co.*, Docket No. ER22-1820-001 (Oct. 3, 2022) (delegated letter order) (accepting the compliance filing for filing).

[5] *Filing Via the Internet*, Order No. 703, FERC Stats. & Regs. ¶ 31,259 (2007).

Informational Schedule 1

2025

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2025 to December 31, 2025
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2025 Peak Period Load Ratios (2) Total	2025 Peak Period Load Ratios (2) Excluding Southern Power
	June 2024 (MWH)	July 2024 (MWH)	August 2024 (MWH)	June-August 2024 (MWH)		
Alabama	**2,945,952**	**3,332,675**	**3,449,000**	**9,727,627**	**33.1814**	**40.3759**
Georgia	**3,838,446**	**4,360,249**	**4,402,560**	**12,601,254**	**42.9835**	**52.3033**
Mississippi	**526,789**	**607,550**	**629,431**	**1,763,770**	**6.0163**	**7.3208**
Southern Power	**1,584,196**	**1,838,148**	**1,801,519**	**5,223,863**	**17.8188**	
System - Total	**8,895,382**	**10,138,622**	**10,282,510**	**29,316,514**	**100.0000**	
System (Excluding Southern Power)	**7,311,186**	**8,300,474**	**8,480,991**	**24,092,651**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2024.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2025

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2025 to December 31, 2025, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BARRY	1	GAS	125,000	1,020	0.00	3.81	15,907	60.64	0.00	70.19	0.00	0.21	131.03
BARRY	2	GAS	125,000	1,020	0.00	3.93	13,446	52.84	0.00	70.19	0.00	0.42	123.44
BARRY	4	GAS	350,000	1,020	0.00	3.58	11,421	40.89	0.00	23.75	0.00	0.41	65.06
BARRY	5	COAL	700,000	12,000	1.00	4.82	10,085	48.61	0.38	10.10	0.00	0.05	59.13
BARRY	6	GAS	535,000	1,020	0.00	3.73	6,996	26.07	0.00	1.01	0.00	0.02	27.10
BARRY	7	GAS	535,000	1,020	0.00	3.72	6,871	25.55	0.00	1.01	0.00	0.01	26.57
BARRY	8	GAS	696,000	1,020	0.00	3.71	6,310	23.38	0.00	1.01	0.00	0.01	24.40
CALHOUN CT	1	GAS	172,000	1,020	0.00	5.29	10,167	53.79	0.00	18.49	0.00	0.37	72.65
CALHOUN CT	2	GAS	172,000	1,020	0.00	6.43	10,154	65.28	0.00	18.49	0.00	0.24	84.01
CALHOUN CT	3	GAS	172,000	1,020	0.00	5.21	10,168	52.97	0.00	18.49	0.00	0.39	71.85
CALHOUN CT	4	GAS	172,000	1,020	0.00	5.32	10,167	54.11	0.00	18.49	0.00	0.46	73.06
CENTRAL AL	1	GAS	915,000	1,020	0.00	3.72	7,283	27.12	0.00	1.34	0.00	0.01	28.47
FARLEY	1	NUC	860,000			0.69	10,517	7.28	0.00	0.00	0.00	0.00	7.28
FARLEY	2	NUC	860,000			0.67	10,721	7.13	0.00	0.00	0.00	0.00	7.13
GASTON	1	GAS	250,000	1,020	0.00	3.81	10,793	41.15	0.00	8.81	0.00	0.60	50.56
GASTON	2	GAS	250,000	1,020	0.00	3.71	14,897	55.24	0.00	8.81	0.00	0.49	64.54
GASTON	3	GAS	250,000	1,020	0.00	3.76	11,032	41.52	0.00	8.81	0.00	0.73	51.06
GASTON	4	GAS	250,000	1,020	0.00	3.82	11,004	42.08	0.00	8.81	0.00	0.74	51.63
GASTON	5	COAL	880,000	11,800	2.74	2.50	9,867	24.64	-0.76	14.89	0.00	0.18	38.95
GASTON	A	OIL	19,680	139,400	0.01	17.14	13,940	238.97	0.00	0.00	0.00	1.50	240.47
LOWNDES COGEN	1	GAS	105,100	1,020	0.00	3.85	11,643	44.86	0.00	1.97	0.00	0.06	46.89

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Intercompany Interchange Contract
January 1, 2025 to December 31, 2025, Inclusive
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(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
GREENE CO.	1	GAS	250,000	1,020	0.00	3.85	10,022	38.58	0.00	3.22	0.00	0.71	42.51
GREENE CO.	2	GAS	250,000	1,020	0.00	3.85	10,076	38.75	0.00	3.22	0.00	0.74	42.71
GREENE CO. CT	2	GAS	80,000	1,020	0.00	3.88	12,614	48.91	0.00	7.89	0.00	0.48	57.28
GREENE CO. CT	3	GAS	80,000	1,020	0.00	3.86	12,605	48.69	0.00	7.89	0.00	0.49	57.07
GREENE CO. CT	4	GAS	80,000	1,020	0.00	4.25	12,657	53.83	0.00	7.89	0.00	0.35	62.07
GREENE CO. CT	5	GAS	80,000	1,020	0.00	3.91	12,605	49.32	0.00	7.89	0.00	0.53	57.74
GREENE CO. CT	6	GAS	80,000	1,020	0.00	3.92	12,633	49.52	0.00	7.89	0.00	0.39	57.80
GREENE CO. CT	7	GAS	80,000	1,020	0.00	3.89	12,631	49.16	0.00	7.89	0.00	0.36	57.41
GREENE CO. CT	8	GAS	80,000	1,020	0.00	3.91	12,609	49.34	0.00	7.89	0.00	0.49	57.72
GREENE CO. CT	9	GAS	80,000	1,020	0.00	3.90	12,657	49.37	0.00	7.89	0.00	0.27	57.53
GREENE CO. CT	10	GAS	80,000	1,020	0.00	3.94	12,665	49.84	0.00	7.89	0.00	0.36	58.09
MILLER	1	COAL	660,000	8,900	0.35	2.16	10,182	21.96	-0.22	4.68	0.00	0.12	26.54
MILLER	2	COAL	660,000	8,900	0.35	2.16	10,083	21.75	-0.22	4.68	0.00	0.13	26.34
MILLER	3	COAL	660,000	8,900	0.35	2.16	9,788	21.11	-0.22	4.68	0.00	0.13	25.70
MILLER	4	COAL	660,000	8,900	0.35	2.16	9,790	21.12	-0.22	4.68	0.00	0.13	25.71
THEODORE	1	GAS	273,870	1,020	0.00	3.35	7,048	23.63	0.00	1.98	0.00	0.01	25.62
WASHINGTON CO	1	GAS	122,579	1,020	0.00	3.70	7,781	28.80	0.00	2.70	0.00	0.03	31.53

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Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BOWEN	**1**	**COAL**	700,000	11,800	2.74	3.20	9,667	30.98	0.04	10.50	0.00	0.00	41.51
BOWEN	**2**	**COAL**	700,000	11,800	2.74	3.21	9,669	30.99	0.04	10.50	0.00	0.00	41.52
BOWEN	**3**	**COAL**	880,000	11,800	2.74	3.20	9,698	31.08	0.04	10.50	0.00	0.00	41.61
BOWEN	**4**	**COAL**	880,000	11,800	2.74	3.21	9,843	31.55	0.04	10.50	0.00	0.00	42.08
HATCH	**1**	**NUC**	899,585			0.67	10,913	7.31	0.00	0.00	0.00	0.00	7.31
HATCH	**2**	**NUC**	896,048			0.74	10,810	8.03	0.00	0.00	0.00	0.00	8.03
MCDONOUGH	**4**	**GAS**	835,378	1,020	0.00	3.84	6,628	25.44	0.00	1.68	0.00	0.00	27.11
MCDONOUGH	**5**	**GAS**	835,378	1,020	0.00	3.86	6,569	25.37	0.00	1.68	0.00	0.00	27.04
MCDONOUGH	**6**	**GAS**	835,378	1,020	0.00	3.85	6,697	25.75	0.00	1.68	0.00	0.00	27.42
MCDONOUGH	**3A**	**GAS**	39,400	139,400	0.01	18.08	12,755	230.65	0.00	31.17	0.00	0.02	261.84
MCDONOUGH	**3B**	**GAS**	39,400	139,400	0.01	18.08	12,768	230.90	0.00	31.17	0.00	0.01	262.08
MCINTOSH	**10**	**GAS**	629,000	1,020	0.00	3.39	6,951	23.58	0.00	1.86	0.00	0.00	24.37
MCINTOSH	**11**	**GAS**	629,000	1,020	0.00	3.39	6,964	23.58	0.00	1.91	0.00	0.00	24.38
MCINTOSH CT	**1**	**GAS**	80,000	1,020	0.00	5.48	13,345	73.18	0.00	20.52	0.00	0.01	93.71
MCINTOSH CT	**2**	**GAS**	80,000	1,020	0.00	5.24	13,350	70.00	0.00	20.52	0.00	0.01	90.53
MCINTOSH CT	**3**	**GAS**	80,000	1,020	0.00	6.22	13,347	82.98	0.00	20.52	0.00	0.01	103.51
MCINTOSH CT	**4**	**GAS**	80,000	1,020	0.00	5.56	13,347	74.24	0.00	20.52	0.00	0.00	94.76
MCINTOSH CT	**5**	**GAS**	80,000	1,020	0.00	4.46	13,331	59.43	0.00	20.52	0.00	0.00	79.95

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Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
MCINTOSH CT	**6**	**GAS**	80,000	1,020	0.00	5.11	13,346	68.16	0.00	20.52	0.00	0.00	88.68
MCINTOSH CT	**7**	**GAS**	80,000	1,020	0.00	5.95	13,344	79.34	0.00	20.52	0.00	0.01	99.87
MCINTOSH CT	**8**	**GAS**	80,000	1,020	0.00	6.05	13,353	80.75	0.00	20.52	0.00	0.01	101.28
MCMANUS	**3A**	**OIL**	52,100	139,400	0.01	18.24	13,511	246.43	0.00	10.03	0.00	0.02	256.48
MCMANUS	**3B**	**OIL**	52,100	139,400	0.01	18.24	13,487	246.01	0.00	10.04	0.00	0.02	256.06
MCMANUS	**3C**	**OIL**	52,100	139,400	0.01	18.24	13,475	245.78	0.00	10.04	0.00	0.02	255.83
MCMANUS	**4A**	**OIL**	53,900	139,400	0.01	18.24	13,497	246.18	0.00	10.04	0.00	0.02	256.23
MCMANUS	**4B**	**OIL**	53,900	139,400	0.01	18.24	13,507	246.37	0.00	10.04	0.00	0.02	256.42
MCMANUS	**4C**	**OIL**	53,900	139,400	0.01	18.24	13,516	246.53	0.00	10.04	0.00	0.02	256.58
MCMANUS	**4D**	**OIL**	53,900	139,400	0.01	18.24	13,483	245.93	0.00	10.04	0.00	0.02	255.98
MCMANUS	**4E**	**OIL**	53,900	139,400	0.01	18.24	13,485	245.97	0.00	10.04	0.00	0.02	256.02
MCMANUS	**4F**	**OIL**	53,900	139,400	0.01	18.24	13,518	246.57	0.00	10.04	0.00	0.02	256.62
ROBINS CT	**1**	**GAS**	80,000	1,020	0.00	4.53	12,601	57.12	0.00	7.36	0.00	0.01	64.48
ROBINS CT	**2**	**GAS**	80,000	1,020	0.00	4.63	12,609	58.35	0.00	7.36	0.00	0.01	65.71
SCHERER	**1**	**COAL**	818,000	8,500	0.34	3.07	10,751	32.97	0.31	6.37	0.00	0.00	37.58
SCHERER	**2**	**COAL**	818,000	8,500	0.34	3.07	11,043	33.87	0.33	6.37	0.00	0.00	38.50
SCHERER	**3**	**COAL**	818,000	8,500	0.34	3.07	11,202	34.36	0.54	6.37	0.00	0.00	39.20
VOGTLE	**1**	**NUC**	1,160,000			0.75	10,699	8.02	0.00	0.00	0.00	0.00	8.02
VOGTLE	**2**	**NUC**	1,160,000			0.75	10,635	7.99	0.00	0.00	0.00	0.00	7.99
VOGTLE	**3**	**NUC**	1,117,000			0.81	10,379	8.41	0.00	0.00	0.00	0.00	8.41
VOGTLE	**4**	**NUC**	1,117,000			1.35	10,378	14.06	0.00	0.00	0.00	0.00	14.06
WILSON	**1A**	**OIL**	58,600	139,400	0.01	18.19	13,790	250.85	0.00	14.78	0.00	0.02	265.65
WILSON	**1B**	**OIL**	58,600	139,400	0.01	18.19	13,769	250.47	0.00	14.78	0.00	0.02	265.27
WILSON	**1C**	**OIL**	58,600	139,400	0.01	18.19	13,972	254.16	0.00	14.78	0.00	0.02	268.96
WILSON	**1D**	**OIL**	58,600	139,400	0.01	18.19	16,184	294.40	0.00	14.78	0.00	0.02	309.20
WILSON	**1E**	**OIL**	58,600	139,400	0.01	18.19	13,704	249.29	0.00	14.78	0.00	0.02	264.09

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January 1, 2025 to December 31, 2025, Inclusive
Estimated Variable Energy Costs by Sources
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Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
WILSON	**1F**	**OIL**	58,600	139,400	0.01	18.19	13,883	252.55	0.00	14.78	0.00	0.02	267.35
WILSON	**DS1**	**OIL**	2,500	139,400	0.01	23.96	15,811	378.77	0.00	30.88	0.00	0.00	382.54
YATES	**6**	**GAS**	350,000	1,020	0.00	3.89	10,517	40.94	0.00	4.81	0.00	0.00	45.75
YATES	**7**	**GAS**	350,000	1,020	0.00	3.91	10,726	41.94	0.00	4.81	0.00	0.00	46.75

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Intercompany Interchange Contract
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Mississippi Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DANIEL	**2**	**COAL**	500,000	8,900	0.35	2.94	11,708	34.39	1.57	8.95	0.00	0.79	45.70
DANIEL	**3**	**GAS**	535,212	1,020	0.00	3.12	6,958	21.73	0.00	1.02	0.00	0.01	22.76
DANIEL	**4**	**GAS**	535,212	1,020	0.00	3.07	6,827	20.98	0.00	1.02	0.00	0.01	22.01
RATCLIFFE	**1**	**GAS**	769,898	1,020	0.00	3.63	7,263	26.36	0.00	2.36	0.00	0.02	28.74
SWEATT	**A**	**GAS**	39,400	1,020	0.00	3.76	14,296	53.76	0.00	15.30	0.00	2.72	71.78
WATSON	**4**	**GAS**	250,000	1,020	0.00	2.97	10,218	30.34	0.00	2.30	0.00	0.74	33.38
WATSON	**5**	**GAS**	500,000	1,020	0.00	2.99	10,367	30.96	0.00	2.41	0.00	0.82	34.19
WATSON	**A**	**GAS**	39,360	1,020	0.00	2.98	14,261	42.43	0.00	3.09	0.00	2.61	48.13

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Southern Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
ADDISON	**1**	**GAS**	167,000	1,020	0.00	4.51	10,975	49.53	0.00	1.53	0.00	0.00	51.06
ADDISON	**2**	**GAS**	167,000	1,020	0.00	4.69	10,717	50.23	0.00	6.08	0.00	0.00	56.30
ADDISON	**3**	**GAS**	167,000	1,020	0.00	4.15	10,975	45.56	0.00	1.53	0.00	0.00	47.09
ADDISON	**4**	**GAS**	167,000	1,020	0.00	4.61	10,946	50.47	0.00	6.08	0.00	0.00	56.54
CLEVELAND	**1**	**GAS**	180,000	1,020	0.00	4.12	10,782	44.41	0.00	5.90	0.00	0.00	50.31
CLEVELAND	**2**	**GAS**	180,000	1,020	0.00	4.19	10,773	45.17	0.00	5.90	0.00	0.00	51.07
CLEVELAND	**3**	**GAS**	180,000	1,020	0.00	4.10	10,777	44.21	0.00	5.90	0.00	0.00	50.11
CLEVELAND	**4**	**GAS**	180,000	1,020	0.00	4.11	10,757	44.24	0.00	4.27	0.00	0.00	48.51
DAHLBERG	**1**	**GAS**	75,600	1,020	0.00	7.98	12,285	98.03	0.00	11.07	0.00	0.00	109.10
DAHLBERG	**2**	**GAS**	75,600	1,020	0.00	4.84	12,195	59.01	0.00	2.23	0.00	0.00	63.05
DAHLBERG	**3**	**GAS**	75,600	1,020	0.00	7.28	12,172	88.64	0.00	11.07	0.00	0.00	99.71
DAHLBERG	**4**	**GAS**	75,600	1,020	0.00	5.03	12,200	61.34	0.00	2.06	0.00	0.00	63.40
DAHLBERG	**5**	**GAS**	75,600	1,020	0.00	7.77	12,223	94.99	0.00	11.07	0.00	0.00	106.06
DAHLBERG	**6**	**GAS**	75,600	1,020	0.00	4.86	12,195	59.31	0.00	2.23	0.00	0.00	63.35
DAHLBERG	**7**	**GAS**	75,600	1,020	0.00	4.16	12,100	50.33	0.00	3.32	0.00	0.00	53.65
DAHLBERG	**8**	**GAS**	75,600	1,020	0.00	4.98	12,194	60.76	0.00	2.23	0.00	0.00	64.79
DAHLBERG	**9**	**GAS**	75,600	1,020	0.00	4.62	12,170	56.26	0.00	11.07	0.00	0.00	67.33
DAHLBERG	**10**	**GAS**	75,600	1,020	0.00	4.85	12,196	59.11	0.00	2.23	0.00	0.00	63.16
FRANKLIN	**1**	**GAS**	539,000	1,020	0.00	3.75	6,944	26.03	0.00	1.67	0.00	0.01	27.71
FRANKLIN	**2**	**GAS**	659,000	1,020	0.00	3.73	6,917	25.83	0.00	1.84	0.00	0.01	27.68
FRANKLIN	**3**	**GAS**	659,000	1,020	0.00	3.74	6,905	25.82	0.00	1.42	0.00	0.01	27.25
HARRIS	**1**	**GAS**	659,000	1,020	0.00	3.76	7,302	27.42	0.00	6.23	0.00	0.03	33.68
HARRIS	**2**	**GAS**	659,000	1,020	0.00	3.70	7,003	25.92	0.00	2.83	0.00	0.02	28.77
ROWAN	**1**	**GAS**	154,000	1,020	0.00	4.15	10,641	44.20	0.00	7.52	0.00	0.00	50.01
ROWAN	**2**	**GAS**	154,000	1,020	0.00	4.26	10,636	45.28	0.00	7.90	0.00	0.00	52.56
ROWAN	**3**	**GAS**	154,000	1,020	0.00	4.31	10,664	45.95	0.00	7.52	0.00	0.00	53.85
ROWAN	**4**	**GAS**	449,000	1,020	0.00	3.79	6,873	26.08	0.00	2.51	0.00	0.00	27.35
WANSLEY	**6**	**GAS**	536,500	1,020	0.00	3.89	6,956	27.06	0.00	1.27	0.00	0.00	28.33
WANSLEY	**7**	**GAS**	536,500	1,020	0.00	3.85	6,984	26.88	0.00	3.53	0.00	0.00	30.41

Informational Schedule 3

2025

Southern Company

Determination of Annual Capacity Rate

January 1, 2025 - December 31, 2025

Reference: Manual, Article V

	Alabama	Georgia	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	16,591	21,492	3,008	8,909
2. Gross Investment in Peaking Facilities (I)				
3. Levelized Fixed Capacity Charge (LFCC)				
4. Annual Charge ($ per kW year)	$ 24.000000 (a)	$ 24.000000 (b)	$ 24.000000 (d)	$ 24.000000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Mississippi	Southern Power
January - December 2025		***24.000000***	***24.000000***	***24.000000***	***24.000000***
January	0.50	12.000000	12.000000	12.000000	12.000000
February	0.10	2.400000	2.400000	2.400000	2.400000
March	0.01	0.240000	0.240000	0.240000	0.240000
April	0.01	0.240000	0.240000	0.240000	0.240000
May	0.01	0.240000	0.240000	0.240000	0.240000
June	0.04	0.960000	0.960000	0.960000	0.960000
July	0.10	2.400000	2.400000	2.400000	2.400000
August	0.10	2.400000	2.400000	2.400000	2.400000
September	0.01	0.240000	0.240000	0.240000	0.240000
October	0.01	0.240000	0.240000	0.240000	0.240000
November	0.01	0.240000	0.240000	0.240000	0.240000
December	0.10	2.400000	2.400000	2.400000	2.400000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	(70.657)	(9.841)	80.498	-
February	(566.832)	492.829	74.003	-
March	-	(149.638)	182.771	(33.133)
April	-	(54.613)	155.258	(100.646)
May	-	-	-	-
June	-	-	-	-
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	(5.349)	(34.138)	39.487	-
Total 2025	**(642.838)**	**244.600**	**532.018**	**(133.779)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	$ (847,881)	$ (118,095)	$ 965,976	$ -
February	$ (1,360,397)	$ 1,182,789	$ 177,608	$ -
March	$ -	$ (35,913)	$ 43,865	$ (7,952)
April	$ -	$ (13,107)	$ 37,262	$ (24,155)
May	$ -	$ -	$ -	$ -
June	$ -	$ -	$ -	$ -
July	$ -	$ -	$ -	$ -
August	$ -	$ -	$ -	$ -
September	$ -	$ -	$ -	$ -
October	$ -	$ -	$ -	$ -
November	$ -	$ -	$ -	$ -
December	$ (12,838)	$ (81,931)	$ 94,769	$ -
Total 2025	**$ (2,221,116)**	**$ 933,743**	**$ 1,319,480**	**$ (32,107)**

( ) Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2025

APC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Associated Interchange													
Interchange Energy Purchases	118,283	26,658	58,559	16,704	208,565	120,198	153,236	297,966	105,442	112,044	10,845	35,041	**1,263,540**
Interchange Energy Sales	(762,597)	(806,596)	(675,296)	(890,845)	(222,689)	(427,437)	(443,277)	(264,131)	(506,528)	(426,977)	(996,045)	(888,405)	**(7,310,824)**
													-
OPCO Wholesale Contracts													**-**
Wholesale Generation	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Transfers from Pool	-	-	-	-	-	-	-	-	-	-	-	-	**-**
													-
Opportunity Sales													**-**
Economy Generation	21,272	48,792	47,691	51,484	23,883	20,614	29,050	21,445	29,103	37,801	28,992	24,825	**384,952**
Economy Transfers from Pool	25,161	22,839	16,738	22,968	32,739	23,310	26,026	28,180	21,568	21,603	27,192	33,153	**301,477**
Economy Transfers to Pool	(7,642)	(15,068)	(27,068)	(27,765)	(5,829)	(7,547)	(8,840)	(4,655)	(8,607)	(15,101)	(4,838)	(5,872)	**(138,832)**
													-
Net Pool Interchange													**-**
Pool Purchases	143,444	49,496	75,297	39,671	241,303	143,508	179,263	326,146	127,009	133,647	38,037	68,194	**1,565,017**
Pool Sales	(770,240)	(821,665)	(702,365)	(918,610)	(228,517)	(434,984)	(452,117)	(268,785)	(515,135)	(442,078)	(1,000,884)	(894,277)	**(7,449,656)**
TOTAL	**(626,795)**	**(772,168)**	**(627,068)**	**(878,938)**	**12,786**	**(291,476)**	**(272,855)**	**57,361**	**(388,125)**	**(308,431)**	**(962,846)**	**(826,082)**	**(5,884,639)**

APC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2025**
Associated Interchange													
Interchange Energy Purchases	$ 8,442	$ 946	$ 2,170	$ 647	$ 7,223	$ 5,014	$ 7,097	$ 13,957	$ 4,613	$ 4,125	$ 450	$ 1,575	**$ 56,260**
Interchange Energy Sales	$ (26,757)	$ (24,724)	$ (21,323)	$ (27,101)	$ (7,657)	$ (15,263)	$ (15,873)	$ (9,760)	$ (16,213)	$ (12,899)	$ (32,076)	$ (31,941)	**$ (241,587)**
OPCO Wholesale Contracts													
Wholesale Generation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Transfers from Pool	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Opportunity Sales													
Economy Generation	$ 912	$ 1,417	$ 1,218	$ 1,251	$ 747	$ 736	$ 1,299	$ 967	$ 1,031	$ 1,102	$ 1,004	$ 922	**$ 12,607**
Economy Transfers from Pool	$ 952	$ 786	$ 537	$ 681	$ 980	$ 793	$ 955	$ 1,008	$ 808	$ 747	$ 956	$ 1,162	**$ 10,365**
Economy Transfers to Pool	$ (366)	$ (425)	$ (666)	$ (640)	$ (175)	$ (251)	$ (381)	$ (206)	$ (282)	$ (427)	$ (176)	$ (227)	**$ (4,223)**
Net Pool Interchange													
Pool Purchases	$ 9,395	$ 1,732	$ 2,707	$ 1,328	$ 8,203	$ 5,807	$ 8,052	$ 14,965	$ 5,421	$ 4,872	$ 1,406	$ 2,738	**$ 66,625**
Pool Sales	$ (27,122)	$ (25,149)	$ (21,989)	$ (27,742)	$ (7,831)	$ (15,514)	$ (16,254)	$ (9,966)	$ (16,495)	$ (13,326)	$ (32,253)	$ (32,168)	**$ (245,810)**
TOTAL	**$ (17,728)**	**$ (23,417)**	**$ (19,282)**	**$ (26,414)**	**$ 372**	**$ (9,707)**	**$ (8,202)**	**$ 4,999**	**$ (11,074)**	**$ (8,454)**	**$ (30,846)**	**$ (29,431)**	**$ (179,185)**

GPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Associated Interchange													
Interchange Energy Purchases	660,327	714,711	582,678	317,327	234,701	422,668	544,844	445,835	645,292	641,035	954,741	826,607	**6,990,765**
Interchange Energy Sales	(26,422)	(13,654)	(26,449)	(77,547)	(127,578)	(55,704)	(65,963)	(66,022)	(19,488)	(29,220)	(208)	(13,661)	**(521,916)**
													-
OPCO Wholesale Contracts													-
Wholesale Generation	13,603	16,246	32,669	80,911	107,045	61,363	46,305	74,623	51,023	20,250	502	9,421	**513,961**
Transfers from Pool	165,339	151,789	181,493	129,685	113,309	149,223	170,003	232,690	241,312	124,212	138,135	135,069	**1,932,259**
													-
Opportunity Sales													-
Economy Generation	66,848	75,891	47,700	74,988	105,162	54,762	63,142	71,312	44,910	50,077	81,581	91,408	**827,782**
Economy Transfers from Pool	14,266	25,068	22,728	20,125	7,989	15,661	22,045	18,142	23,879	24,884	14,341	14,356	**223,484**
Economy Transfers to Pool	(29,079)	(25,086)	(20,312)	(32,488)	(45,017)	(21,628)	(23,165)	(29,131)	(12,364)	(15,533)	(27,047)	(35,869)	**(316,719)**
													-
Net Pool Interchange													-
Pool Purchases	839,933	891,567	786,899	467,136	355,999	587,552	736,893	696,667	910,482	790,130	1,107,216	976,033	**9,146,508**
Pool Sales	(55,501)	(38,740)	(46,761)	(110,035)	(172,595)	(77,332)	(89,128)	(95,153)	(31,852)	(44,754)	(27,255)	(49,530)	**(838,635)**
TOTAL	**784,431**	**852,828**	**740,138**	**357,101**	**183,404**	**510,220**	**647,765**	**601,514**	**878,630**	**745,377**	**1,079,962**	**926,503**	**8,307,872**

GPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Associated Interchange													
Interchange Energy Purchases	$ 26,750	$ 22,393	$ 19,322	$ 9,925	$ 8,079	$ 15,671	$ 21,243	$ 19,218	$ 24,188	$ 20,808	$ 31,989	$ 30,838	**$ 250,424**
Interchange Energy Sales	$ (900)	$ (342)	$ (802)	$ (2,331)	$ (4,283)	$ (2,195)	$ (2,793)	$ (2,869)	$ (701)	$ (868)	$ (9)	$ (577)	**$ (18,671)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 480	$ 415	$ 910	$ 2,391	$ 3,811	$ 2,470	$ 2,023	$ 3,218	$ 1,750	$ 609	$ 19	$ 367	**$ 18,462**
Transfers from Pool	$ 6,649	$ 4,559	$ 5,726	$ 4,146	$ 4,113	$ 5,851	$ 7,181	$ 10,138	$ 8,784	$ 4,030	$ 4,557	$ 4,957	**$ 70,692**
Opportunity Sales													
Economy Generation	$ 2,221	$ 2,511	$ 1,462	$ 2,167	$ 3,084	$ 1,777	$ 2,285	$ 2,542	$ 1,672	$ 1,626	$ 2,793	$ 3,218	**$ 27,360**
Economy Transfers from Pool	$ 740	$ 733	$ 610	$ 500	$ 289	$ 604	$ 979	$ 796	$ 865	$ 804	$ 508	$ 515	**$ 7,943**
Economy Transfers to Pool	$ (951)	$ (859)	$ (612)	$ (934)	$ (1,291)	$ (666)	$ (751)	$ (967)	$ (450)	$ (522)	$ (908)	$ (1,243)	**$ (10,154)**
Net Pool Interchange													
Pool Purchases	$ 34,140	$ 27,685	$ 25,658	$ 14,571	$ 12,480	$ 22,126	$ 29,403	$ 30,152	$ 33,837	$ 25,642	$ 37,053	$ 36,310	**$ 329,058**
Pool Sales	$ (1,850)	$ (1,201)	$ (1,414)	$ (3,266)	$ (5,574)	$ (2,861)	$ (3,545)	$ (3,835)	$ (1,151)	$ (1,391)	$ (917)	$ (1,820)	**$ (28,825)**
TOTAL	**$ 32,289**	**$ 26,483**	**$ 24,243**	**$ 11,305**	**$ 6,906**	**$ 19,265**	**$ 25,859**	**$ 26,317**	**$ 32,687**	**$ 24,252**	**$ 36,137**	**$ 34,491**	**$ 300,234**

MPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Associated Interchange													
Interchange Energy Purchases	30,397	18,866	11,778	151,414	58,500	26,866	2,298	395	2,079	19,855	30,135	54,236	**406,820**
Interchange Energy Sales	(205,409)	(169,214)	(329,581)	(32,321)	(91,356)	(321,321)	(513,517)	(549,681)	(502,929)	(285,447)	(155,771)	(104,829)	**(3,261,376)**
													-
OPCO Wholesale Contracts													-
Wholesale Generation	27,543	27,876	36,271	14,529	23,272	32,771	42,096	43,033	41,070	32,954	25,914	21,456	**368,786**
Transfers from Pool	13,158	8,887	4,293	24,726	17,292	9,283	1,360	423	984	7,610	13,341	19,245	**120,603**
													-
Opportunity Sales													-
Economy Generation	11,509	16,876	6,681	4,184	9,028	11,738	12,233	11,727	21,946	20,687	12,311	16,968	**155,888**
Economy Transfers from Pool	5,762	7,382	5,583	7,689	7,410	4,792	6,006	6,116	4,119	4,887	6,712	7,598	**74,058**
Economy Transfers to Pool	(10,175)	(13,911)	(5,430)	(3,332)	(7,146)	(9,876)	(9,781)	(9,616)	(18,370)	(17,470)	(9,631)	(15,034)	**(129,772)**
													-
Net Pool Interchange													-
Pool Purchases	49,317	35,135	21,654	183,829	83,203	40,942	9,664	6,934	7,183	32,352	50,188	81,079	**601,481**
Pool Sales	(215,584)	(183,125)	(335,011)	(35,654)	(98,502)	(331,197)	(523,298)	(559,297)	(521,299)	(302,917)	(165,401)	(119,863)	**(3,391,148)**
TOTAL	**(166,266)**	**(147,990)**	**(313,357)**	**148,176**	**(15,300)**	**(290,255)**	**(513,634)**	**(552,362)**	**(514,117)**	**(270,565)**	**(115,214)**	**(38,784)**	**(2,789,667)**

MPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2025**
Associated Interchange													
Interchange Energy Purchases	$ 1,136	$ 581	$ 351	$ 4,362	$ 2,003	$ 998	$ 89	$ 10	$ 59	$ 595	$ 1,004	$ 2,052	**$ 13,241**
Interchange Energy Sales	$ (11,383)	$ (5,260)	$ (10,608)	$ (1,163)	$ (3,482)	$ (12,908)	$ (22,038)	$ (24,530)	$ (19,305)	$ (10,001)	$ (5,792)	$ (4,455)	**$ (130,924)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 1,143	$ 828	$ 1,134	$ 495	$ 809	$ 1,273	$ 1,725	$ 1,847	$ 1,498	$ 1,075	$ 862	$ 785	**$ 13,476**
Transfers from Pool	$ 477	$ 273	$ 140	$ 711	$ 583	$ 337	$ 53	$ 13	$ 28	$ 225	$ 434	$ 716	**$ 3,990**
Opportunity Sales													
Economy Generation	$ 354	$ 514	$ 223	$ 128	$ 256	$ 358	$ 409	$ 383	$ 704	$ 672	$ 455	$ 563	**$ 5,019**
Economy Transfers from Pool	$ 228	$ 237	$ 158	$ 211	$ 228	$ 172	$ 248	$ 249	$ 165	$ 157	$ 226	$ 272	**$ 2,551**
Economy Transfers to Pool	$ (307)	$ (426)	$ (182)	$ (103)	$ (201)	$ (296)	$ (315)	$ (308)	$ (585)	$ (568)	$ (355)	$ (495)	**$ (4,141)**
Net Pool Interchange													
Pool Purchases	$ 1,841	$ 1,090	$ 649	$ 5,284	$ 2,815	$ 1,507	$ 391	$ 272	$ 252	$ 977	$ 1,664	$ 3,040	**$ 19,782**
Pool Sales	$ (11,690)	$ (5,686)	$ (10,790)	$ (1,266)	$ (3,683)	$ (13,203)	$ (22,353)	$ (24,838)	$ (19,890)	$ (10,569)	$ (6,147)	$ (4,950)	**$ (135,065)**
TOTAL	**$ (9,849)**	**$ (4,596)**	**$ (10,141)**	**$ 4,019**	**$ (869)**	**$ (11,696)**	**$ (21,962)**	**$ (24,566)**	**$ (19,638)**	**$ (9,593)**	**$ (4,483)**	**$ (1,910)**	**$ (115,283)**

SPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Associated Interchange													
Interchange Energy Purchases	-	-	153	478	-	-	2,409	-	-	27	1,966	87	**5,120**
Interchange Energy Sales	(312,151)	(218,661)	(192,700)	(82,349)	(338,158)	(137,740)	(128,397)	(283,130)	(211,416)	(314,117)	(183,481)	(239,863)	**(2,642,163)**
													-
OPCO Wholesale Contracts													**-**
Wholesale Generation	807,120	719,481	728,273	700,469	1,004,115	988,305	972,375	1,083,309	763,361	766,019	762,362	768,037	**10,063,226**
Transfers from Pool	18,766	15,472	71,599	158,308	17,698	88,249	146,664	55,595	104,665	21,223	60,578	47,011	**805,830**
													-
Opportunity Sales													**-**
Economy Generation	13,918	24,013	7,311	6,033	10,639	19,387	30,940	27,178	27,197	21,145	27,447	19,331	**234,538**
Economy Transfers from Pool	9,712	9,319	12,416	16,542	15,838	8,467	8,430	9,594	7,630	7,710	8,169	12,332	**126,159**
Economy Transfers to Pool	(7,978)	(10,509)	(4,652)	(3,737)	(5,983)	(13,176)	(20,714)	(18,627)	(17,854)	(10,979)	(14,898)	(10,639)	**(139,746)**
													-
Net Pool Interchange													**-**
Pool Purchases	28,478	24,791	84,169	175,328	33,537	96,716	157,504	65,188	112,295	28,960	70,713	59,430	**937,110**
Pool Sales	(320,129)	(229,171)	(197,353)	(86,086)	(344,141)	(150,915)	(149,111)	(301,757)	(229,270)	(325,096)	(198,379)	(250,502)	**(2,781,909)**
TOTAL	**(291,651)**	**(204,379)**	**(113,184)**	**89,242**	**(310,604)**	**(54,199)**	**8,393**	**(236,569)**	**(116,975)**	**(296,136)**	**(127,666)**	**(191,072)**	**(1,844,799)**

SPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2025**
Associated Interchange													
Interchange Energy Purchases	$ -	$ -	$ 4	$ 12	$ -	$ -	$ 58	$ -	$ -	$ 1	$ 51	$ 3	**$ 129**
Interchange Energy Sales	$ (16,244)	$ (6,772)	$ (5,866)	$ (2,421)	$ (10,081)	$ (5,240)	$ (6,276)	$ (13,737)	$ (9,954)	$ (10,598)	$ (6,510)	$ (9,075)	**$ (102,774)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 30,444	$ 21,229	$ 20,728	$ 19,113	$ 30,663	$ 34,232	$ 38,195	$ 44,283	$ 28,319	$ 24,026	$ 24,984	$ 27,580	**$ 343,796**
Transfers from Pool	$ 555	$ 427	$ 1,944	$ 4,118	$ 543	$ 2,997	$ 4,943	$ 1,952	$ 3,470	$ 694	$ 1,692	$ 1,408	**$ 24,744**
Opportunity Sales													
Economy Generation	$ 1,087	$ 853	$ 378	$ 363	$ 590	$ 1,404	$ 2,187	$ 1,706	$ 1,420	$ 779	$ 972	$ 759	**$ 12,497**
Economy Transfers from Pool	$ 349	$ 315	$ 375	$ 527	$ 461	$ 287	$ 294	$ 359	$ 322	$ 255	$ 277	$ 437	**$ 4,259**
Economy Transfers to Pool	$ (751)	$ (422)	$ (261)	$ (241)	$ (363)	$ (1,002)	$ (1,532)	$ (1,233)	$ (975)	$ (441)	$ (528)	$ (429)	**$ (8,177)**
Net Pool Interchange													
Pool Purchases	$ 904	$ 742	$ 2,323	$ 4,658	$ 1,005	$ 3,284	$ 5,295	$ 2,311	$ 3,792	$ 950	$ 2,020	$ 1,848	**$ 29,132**
Pool Sales	$ (16,995)	$ (7,194)	$ (6,127)	$ (2,662)	$ (10,444)	$ (6,242)	$ (7,808)	$ (14,971)	$ (10,929)	$ (11,038)	$ (7,038)	$ (9,504)	**$ (110,951)**
TOTAL	**$ (16,090)**	**$ (6,452)**	**$ (3,803)**	**$ 1,996**	**$ (9,439)**	**$ (2,958)**	**$ (2,513)**	**$ (12,660)**	**$ (7,137)**	**$ (10,088)**	**$ (5,018)**	**$ (7,657)**	$ (81,819)

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I

2025

2025 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
1-January	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	38.457	38.457	-	-	38.457	-
1-January	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	53.000	53.000	-	-	53.000	-
1-January	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.927	12.927	-	-	12.927	-
1-January	Alabama	Controlled	PS - Rainbow purchase	Reserved Purchase	100.000	100.000	-	-	100.000	-
1-January	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
1-January	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
1-January	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
1-January	Alabama	Controlled	PS - System purchase	Reserved Purchase	250.000	250.000	-	-	250.000	-
1-January	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
1-January	Alabama	Controlled	PS sale	Reserved Sale	-	-	-	9.140	(9.140)	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
1-January	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	12.927	230.973	-
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,582.300	680.600	-	-	413.560	267.040
1-January	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	-	50.850
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
1-January	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	927.000	-	-	927.000	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	920.000	-	-	920.000	-
1-January	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
1-January	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500	-	800.000	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
1-January	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-

2025 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
1-January	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	368.000	-
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
1-January	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
1-January	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-
1-January	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
1-January	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
1-January	Alabama	Owned	Barry 8	Combined Cycle	535.212	617.600	108.000	38.457	687.143	-
1-January	Alabama	Owned	Central Alabama	Combined Cycle	885.000	865.961	134.039	53.000	947.000	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	615.700	80.000	-	695.700	-
1-January	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
1-January	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***18,564.921***	
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	15.642	-	-	15.642	-
1-January	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	15.720	-	-	15.720	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-

2025 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
1-January	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
1-January	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
1-January	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	10.000	-	-	10.000	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
1-January	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
1-January	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	3.150	-	-	-	3.150
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
1-January	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	4.950	-	-	4.950	-
1-January	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	PS sale incremental	Reserved Sale	-	-	-	132.823	(132.823)	-
1-January	Georgia	Controlled	PS sale system	Reserved Sale	-	-	-	74.380	(74.380)	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
1-January	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
1-January	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
1-January	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
1-January	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-

2025 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
1-January	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
1-January	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
1-January	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.571	(63.571)	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
1-January	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
1-January	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	13.000	-	-	13.000	-
1-January	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	7.500	-	-	7.500	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	360.000	360.000	-	-	360.000	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	368.295	368.295	-	-	368.295	-
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	465.380	465.380	-	-	465.380	-
1-January	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
1-January	Georgia	Controlled	Harris 2	CC Purchase	692.000	692.000	-	-	692.000	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	SPC Wansley 7	CC Purchase	614.599	614.599	-	-	614.599	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	461.000	321.500	-	-	212.981	108.519
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.500	-	-	191.500	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.600	-	-	14.600	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	33.600	-	-	33.600	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.300	-	-	59.300	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	44.000	-	-	44.000	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.100	-	-	60.100	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.776	-	-	114.776	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.024	-	-	213.024	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	451.401	-	-	451.401	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	454.407	-	-	454.407	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	557.337	-	-	557.337	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	559.678	-	-	559.678	-
1-January	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
1-January	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
1-January	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	828.000	102.000	-	930.000	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***20,523.906***	
1-January	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	13.000	-	-	-	13.000
1-January	Mississippi	Controlled	PS sale incremental	Reserved Sale	-	-	-	17.177	-	(17.177)
1-January	Mississippi	Controlled	PS sale system	Reserved Sale	-	-	-	16.480	-	(16.480)
1-January	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.451	-	(11.451)
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
1-January	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	77.610	-	-	-	77.610
1-January	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	175.784	326.216
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	596.100	-	-	596.100	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	618.300	112.000	-	730.300	-
	Mississippi Total								***2,937.274***	
1-January	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	0.672	-	-	0.672	-
1-January	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	2.398	-	-	2.398	-
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
1-January	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	2.783	-	-	2.783	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	8.395	-	-	8.395	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	1.115	-	-	1.115	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
1-January	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	0.512	-	-	0.512	-
1-January	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	2.712	-	-	2.712	-
1-January	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	1.740	-	-	1.740	-
1-January	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	2.063	-	-	2.063	-
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.104	-	-	0.104	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	-	27.079
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	-	27.079
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	38.372	38.372	-	-	-	38.372
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	38.554	38.554	-	-	-	38.554
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	60.367	60.367	-	-	60.367	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	60.367	60.367	-	-	60.367	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	-	50.296
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	-	50.296
1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.335	53.335	-	-	-	53.335
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	71.295	71.295	-	-	-	71.295
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.194	74.194	-	-	-	74.194
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	102.153	102.153	-	-	-	102.153
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	99.170	99.170	-	-	-	99.170
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.148	46.148	-	-	-	46.148
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.148	46.148	-	-	-	46.148
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.890	50.890	-	-	-	50.890
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.890	50.890	-	-	-	50.890
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	49.678	49.678	-	-	-	49.678
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.890	50.890	-	-	-	50.890
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	47.114	47.114	-	-	47.114	-
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	47.114	47.114	-	-	47.114	-
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	254.377	254.377	-	-	254.377	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	103.557	103.557	-	-	103.557	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	103.557	103.557	-	-	103.557	-
1-January	Southern Power	Controlled	Interruptibles and SBG	DSO	184.725	184.725	-	-	184.725	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
1-January	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
1-January	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
1-January	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
1-January	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
1-January	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	171.502	14.602	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	182.399	-	182.399	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	174.101	14.657	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	194.200	-	180.000	14.200	-
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	194.200	-	194.200	-	-
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.200	-	187.129	7.071	-
1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	194.200	-	194.200	-	-
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	94.080	-	-	94.080	-
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	91.850	-	91.850	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	93.930	-	93.930	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	93.570	-	-	93.570	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	92.670	-	92.670	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	93.730	-	-	93.730	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	94.040	-	94.040	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	90.460	-	90.460	-	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	92.890	-	92.890	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	92.870	-	-	92.870	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.600	-	150.000	35.600	-
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	185.600	-	185.600	-	-
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	65.000	433.800	120.000
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	213.161	134.000
1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	583.783	107.625	200.000	178.408	313.000
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	692.000	-	-
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	238.000	270.400	76.000
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	160.250	163.977	301.000
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	614.599	-	-
	Southern Power	***Total***							***4,561.205***	
2-February	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
2-February	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	38.457	38.457	-	-	38.457	-
2-February	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	53.000	53.000	-	-	53.000	-
2-February	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.927	12.927	-	-	12.927	-
2-February	Alabama	Controlled	PS - Rainbow purchase	Reserved Purchase	100.000	100.000	-	-	100.000	-
2-February	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
2-February	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
2-February	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
2-February	Alabama	Controlled	PS - System purchase	Reserved Purchase	250.000	250.000	-	-	250.000	-
2-February	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
2-February	Alabama	Controlled	PS sale	Reserved Sale	-	-	-	9.140	(9.140)	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-

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2-February	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	12.927	230.973	-
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,582.300	680.600	-	-	413.560	267.040
2-February	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	-	50.850
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
2-February	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	927.000	-	-	927.000	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	920.000	-	-	920.000	-
2-February	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
2-February	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500		800.000	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
2-February	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
2-February	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	368.000	-
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-

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2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
2-February	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
2-February	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-
2-February	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
2-February	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
2-February	Alabama	Owned	Barry 8	Combined Cycle	535.212	617.600	108.000	38.457	687.143	-
2-February	Alabama	Owned	Central Alabama	Combined Cycle	885.000	865.961	134.039	53.000	947.000	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	615.700	80.000	-	695.700	-
2-February	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
2-February	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***18,564.921***	
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	15.642	-	-	15.642	-
2-February	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	15.720	-	-	15.720	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
2-February	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
2-February	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
2-February	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	10.000	-	-	10.000	-
2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-

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2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
2-February	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
2-February	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	3.150	-	-	-	3.150
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
2-February	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	4.950	-	-	4.950	-
2-February	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	PS sale incremental	Reserved Sale	-	-	-	132.823	(132.823)	-
2-February	Georgia	Controlled	PS sale system	Reserved Sale	-	-	-	74.380	(74.380)	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
2-February	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
2-February	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
2-February	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
2-February	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-
2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
2-February	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
2-February	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
2-February	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.571	(63.571)	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
2-February	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-
2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
2-February	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	13.000	-	-	13.000	-
2-February	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	7.500	-	-	7.500	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	360.000	360.000	-	-	360.000	-

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2-February	Georgia	Controlled	SPC Addison	Peak Purchase	368.295	368.295	-	-	368.295	-
2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	465.380	465.380	-	-	465.380	-
2-February	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
2-February	Georgia	Controlled	Harris 2	CC Purchase	692.000	692.000	-	-	692.000	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	SPC Wansley 7	CC Purchase	614.599	614.599	-	-	614.599	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	461.000	321.500	-	-	212.981	108.519
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.500	-	-	191.500	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.600	-	-	14.600	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	33.600	-	-	33.600	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.300	-	-	59.300	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	44.000	-	-	44.000	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.100	-	-	60.100	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.776	-	-	114.776	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.024	-	-	213.024	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	451.401	-	-	451.401	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	454.407	-	-	454.407	-
2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	557.337	-	-	557.337	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	559.678	-	-	559.678	-
2-February	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
2-February	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
2-February	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
2-February	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	828.000	102.000	-	930.000	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***20,526.906***	
2-February	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	13.000	-	-	-	13.000
2-February	Mississippi	Controlled	PS sale incremental	Reserved Sale	-	-	-	17.177	-	(17.177)
2-February	Mississippi	Controlled	PS sale system	Reserved Sale	-	-	-	16.480	-	(16.480)
2-February	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.451	-	(11.451)
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
2-February	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	77.610	-	-	-	77.610
2-February	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	175.784	326.216
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000

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2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	596.100	-	-	596.100	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	618.300	112.000	-	730.300	-
	Mississippi Total								***2,937.274***	
2-February	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	0.672	-	-	0.672	-
2-February	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	2.398	-	-	2.398	-
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
2-February	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	2.783	-	-	2.783	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	8.395	-	-	8.395	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	1.115	-	-	1.115	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
2-February	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
2-February	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	0.512	-	-	0.512	-
2-February	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	2.712	-	-	2.712	-
2-February	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	1.740	-	-	1.740	-
2-February	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	2.063	-	-	2.063	-
2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.104	-	-	0.104	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	-	27.079
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	-	27.079
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	38.372	38.372	-	-	-	38.372
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	38.554	38.554	-	-	-	38.554
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	60.367	60.367	-	-	60.367	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	60.367	60.367	-	-	60.367	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	-	50.296
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	-	50.296
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.335	53.335	-	-	-	53.335
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	71.295	71.295	-	-	-	71.295
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.194	74.194	-	-	-	74.194

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2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	102.153	102.153	-	-	-	102.153
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	99.170	99.170	-	-	-	99.170
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.148	46.148	-	-	-	46.148
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.148	46.148	-	-	-	46.148
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.890	50.890	-	-	-	50.890
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.890	50.890	-	-	-	50.890
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	49.678	49.678	-	-	-	49.678
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.890	50.890	-	-	-	50.890
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	47.114	47.114	-	-	47.114	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	47.114	47.114	-	-	47.114	-
2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	254.377	254.377	-	-	254.377	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	103.557	103.557	-	-	103.557	-
2-February	Southern Power	Controlled	Smith 2	CC Purchase	103.557	103.557	-	-	103.557	-
2-February	Southern Power	Controlled	Interruptibles and SBG	DSO	184.725	184.725	-	-	184.725	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
2-February	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
2-February	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
2-February	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
2-February	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
2-February	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	171.502	14.602	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	182.399	-	182.399	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	174.101	14.657	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	194.200	-	180.000	14.200	-
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	194.200	-	194.200	-	-
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.200	-	187.129	7.071	-
2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	194.200	-	194.200	-	-
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	94.080	-	-	94.080	-
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	91.850	-	91.850	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	93.930	-	93.930	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	93.570	-	-	93.570	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	92.670	-	92.670	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	93.730	-	-	93.730	-
2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	94.040	-	94.040	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	90.460	-	90.460	-	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	92.890	-	92.890	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	92.870	-	-	92.870	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.600	-	150.000	35.600	-
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	185.600	-	185.600	-	-
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	65.000	433.800	120.000

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2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	213.161	134.000
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	583.783	107.625	200.000	178.408	313.000
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	692.000	-	-
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	238.000	270.400	76.000
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	160.250	163.977	301.000
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	614.599	-	-
	Southern Power	***Total***							***4,561.205***	
3-March	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
3-March	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
3-March	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	37.105	37.105	-	-	37.105	-
3-March	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	52.947	52.947	-	-	52.947	-
3-March	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.386	12.386	-	-	12.386	-
3-March	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
3-March	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
3-March	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
3-March	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
3-March	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
3-March	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
3-March	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
3-March	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
3-March	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
3-March	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
3-March	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
3-March	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	-	92.000
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	51.670	37.330
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	-	90.000
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	-	91.000
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	-	90.000
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	-	93.000
3-March	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
3-March	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
3-March	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
3-March	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
3-March	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
3-March	Alabama	Owned	Barry 8	Combined Cycle	535.212	586.600	113.500	37.105	662.995	-
3-March	Alabama	Owned	Central Alabama	Combined Cycle	885.000	847.479	151.521	52.947	946.053	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	589.050	79.000	-	668.050	-
3-March	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	139.500	-	-	139.500	-
3-March	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,294.399***	
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	28.781	-	-	28.781	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	28.925	-	-	28.925	-
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
3-March	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
3-March	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
3-March	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	48.400	-	-	48.400	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
3-March	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
3-March	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	15.750	-	-	-	15.750
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
3-March	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	18.018	-	-	18.018	-
3-March	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
3-March	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
3-March	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
3-March	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
3-March	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
3-March	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
3-March	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.794	(63.794)	-
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
3-March	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
3-March	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	62.920	-	-	62.920	-
3-March	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	36.300	-	-	36.300	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	334.500	334.500	-	-	334.500	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	327.616	327.616	-	-	327.616	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
3-March	Georgia	Controlled	Harris 2	CC Purchase	674.300	674.300	-	-	674.300	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	SPC Wansley 7	CC Purchase	591.332	591.332	-	-	591.332	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.600	-	-	191.600	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
3-March	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.500	-	-	14.500	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	58.800	-	-	58.800	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-

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3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
3-March	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
3-March	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
3-March	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
3-March	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	-	30.855
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	52.802	0.230
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	788.000	97.000	-	885.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***20,447.324***	
3-March	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	23.816	-	-	-	23.816
3-March	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.228	-	(11.228)
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
3-March	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
3-March	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	567.050	2.650	-	569.700	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	587.400	142.900	-	730.300	-
	Mississippi Total								***2,773.897***	
3-March	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
3-March	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
3-March	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-

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3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
3-March	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
3-March	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
3-March	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
3-March	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
3-March	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	-	27.079
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	-	27.079
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	37.971	37.971	-	-	-	37.971
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	34.926	34.926	-	-	-	34.926
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.456	55.456	-	-	55.456	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.456	55.456	-	-	55.456	-
3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	-	50.296
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	-	50.296
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	49.901	49.901	-	-	-	49.901
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	65.305	65.305	-	-	-	65.305
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.251	67.251	-	-	-	67.251
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	90.293	90.293	-	-	-	90.293
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	87.309	87.309	-	-	-	87.309
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	38.635	38.635	-	-	-	38.635
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	38.635	38.635	-	-	-	38.635
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	40.057	40.057	-	-	-	40.057
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	40.057	40.057	-	-	-	40.057
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	38.768	38.768	-	-	-	38.768
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	40.057	40.057	-	-	-	40.057
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	40.057	40.057	-	-	40.057	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	40.057	40.057	-	-	40.057	-
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	248.022	248.022	-	-	248.022	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
3-March	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
3-March	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
3-March	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
3-March	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
3-March	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
3-March	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-

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3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	65.000	491.800	36.000
3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	255.174	71.000
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	557.372	112.076	200.000	81.448	388.000
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	674.300	-	-
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	238.000	292.300	19.000
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	160.250	174.280	263.000
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	591.332	-	-
	Southern Power	***Total***							***4,607.987***	
4-April	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
4-April	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	37.105	37.105	-	-	37.105	-
4-April	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	52.947	52.947	-	-	52.947	-
4-April	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.386	12.386	-	-	12.386	-
4-April	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
4-April	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
4-April	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
4-April	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
4-April	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
4-April	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
4-April	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
4-April	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
4-April	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
4-April	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
4-April	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
4-April	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	-	92.000
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	51.670	37.330
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	-	90.000
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	-	91.000
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	-	90.000
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	-	93.000
4-April	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
4-April	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
4-April	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
4-April	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
4-April	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
4-April	Alabama	Owned	Barry 8	Combined Cycle	535.212	586.600	113.500	37.105	662.995	-
4-April	Alabama	Owned	Central Alabama	Combined Cycle	885.000	847.479	151.521	52.947	946.053	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	589.050	79.000	-	668.050	-
4-April	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	139.500	-	-	139.500	-
4-April	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,389.399***	
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	28.781	-	-	28.781	-
4-April	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	28.925	-	-	28.925	-
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
4-April	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
4-April	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
4-April	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	48.400	-	-	48.400	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-

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4-April	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
4-April	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	15.750	-	-	-	15.750
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
4-April	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	18.018	-	-	18.018	-
4-April	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
4-April	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
4-April	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
4-April	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
4-April	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
4-April	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
4-April	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
4-April	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.794	(63.794)	-
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
4-April	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
4-April	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	62.920	-	-	62.920	-
4-April	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	36.300	-	-	36.300	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	334.500	334.500	-	-	334.500	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	327.616	327.616	-	-	327.616	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-

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4-April	Georgia	Controlled	Harris 2	CC Purchase	674.300	674.300	-	-	674.300	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	SPC Wansley 7	CC Purchase	591.332	591.332	-	-	591.332	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.600	-	-	191.600	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.500	-	-	14.500	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	58.800	-	-	58.800	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-
4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
4-April	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
4-April	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
4-April	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-

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4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	-	30.855
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	52.802	0.230
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	788.000	97.000	-	885.000	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***20,454.324***	
4-April	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	23.816	-	-	-	23.816
4-April	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.228	-	(11.228)
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
4-April	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
4-April	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	567.050	2.650	-	569.700	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	587.400	142.900	-	730.300	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Mississippi Total								***2,773.897***	
4-April	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
4-April	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
4-April	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
4-April	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
4-April	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
4-April	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
4-April	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
4-April	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
4-April	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	27.079	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	27.079	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	37.971	37.971	-	-	37.971	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	34.926	34.926	-	-	34.926	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.456	55.456	-	-	55.456	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.456	55.456	-	-	55.456	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	50.296	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	50.296	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	49.901	49.901	-	-	49.901	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	65.305	65.305	-	-	65.305	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.251	67.251	-	-	67.251	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	90.293	90.293	-	-	90.293	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	87.309	87.309	-	-	87.309	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	38.635	38.635	-	-	38.635	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	38.635	38.635	-	-	38.635	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	40.057	40.057	-	-	40.057	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	40.057	40.057	-	-	40.057	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	38.768	38.768	-	-	38.768	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	40.057	40.057	-	-	40.057	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	40.057	40.057	-	-	40.057	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	40.057	40.057	-	-	40.057	-
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	248.022	248.022	-	-	248.022	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
4-April	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
4-April	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
4-April	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
4-April	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
4-April	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	65.000	491.800	36.000
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	255.174	71.000
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	557.372	112.076	200.000	81.448	388.000
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	674.300	-	-
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	238.000	292.300	19.000

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	160.250	174.280	263.000
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	591.332	-	-
	Southern Power Total								***5,431.902***	
5-May	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
5-May	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	37.105	37.105	-	-	37.105	-
5-May	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	52.947	52.947	-	-	52.947	-
5-May	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.386	12.386	-	-	12.386	-
5-May	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
5-May	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
5-May	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
5-May	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
5-May	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
5-May	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
5-May	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
5-May	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
5-May	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
5-May	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
5-May	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
5-May	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	-	92.000
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	51.670	37.330
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	-	90.000
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	-	91.000
5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	-	90.000
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	-	93.000
5-May	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
5-May	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
5-May	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
5-May	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
5-May	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
5-May	Alabama	Owned	Barry 8	Combined Cycle	535.212	586.600	113.500	37.105	662.995	-
5-May	Alabama	Owned	Central Alabama	Combined Cycle	885.000	847.479	151.521	52.947	946.053	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	589.050	79.000	-	668.050	-
5-May	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	139.500	-	-	139.500	-
5-May	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	18.000	-	563.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,407.399***	
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	28.781	-	-	28.781	-
5-May	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	28.925	-	-	28.925	-
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
5-May	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
5-May	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
5-May	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	48.400	-	-	48.400	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
5-May	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
5-May	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	15.750	-	-	-	15.750
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
5-May	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
5-May	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
5-May	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
5-May	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
5-May	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
5-May	Georgia	Controlled	Santa Rosa	Reserved Purchase	215.000	215.000	-	215.000	-	-
5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
5-May	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.794	(63.794)	-
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
5-May	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
5-May	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	62.920	-	-	62.920	-
5-May	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	36.300	-	-	36.300	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	334.500	334.500	-	-	334.500	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	327.616	327.616	-	-	327.616	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
5-May	Georgia	Controlled	Harris 2	CC Purchase	674.300	674.300	-	-	674.300	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	SPC Wansley 7	CC Purchase	591.332	591.332	-	-	591.332	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.600	-	-	191.600	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Flint River CH	Hydro	9.960	5.800	-	-	5.800	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.500	-	-	14.500	-
5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	58.800	-	-	58.800	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.741	-	-	114.741	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	26.600	-	-	26.600	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.959	-	-	212.959	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
5-May	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-

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5-May	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
5-May	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
5-May	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	-	30.855
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	52.802	0.230
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	788.000	97.000	-	885.000	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***20,370.324***	
5-May	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400

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5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	23.816	-	-	-	23.816
5-May	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.228	-	(11.228)
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
5-May	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
5-May	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	567.050	2.650	-	569.700	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	587.400	142.900	-	730.300	-
	Mississippi Total								***2,773.897***	
5-May	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
5-May	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
5-May	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
5-May	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
5-May	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
5-May	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	27.079	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	27.079	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	37.971	37.971	-	-	37.971	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	34.926	34.926	-	-	34.926	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.456	55.456	-	-	55.456	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.456	55.456	-	-	55.456	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	50.296	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	50.296	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	49.901	49.901	-	-	49.901	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	65.305	65.305	-	-	65.305	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.251	67.251	-	-	67.251	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	90.293	90.293	-	-	90.293	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	87.309	87.309	-	-	87.309	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	38.635	38.635	-	-	38.635	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	38.635	38.635	-	-	38.635	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	40.057	40.057	-	-	40.057	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	40.057	40.057	-	-	40.057	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	38.768	38.768	-	-	38.768	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	40.057	40.057	-	-	40.057	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	40.057	40.057	-	-	40.057	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	40.057	40.057	-	-	40.057	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	248.022	248.022	-	-	248.022	-
5-May	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
5-May	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
5-May	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
5-May	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
5-May	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
5-May	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
5-May	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	-	80.605
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	65.000	491.800	36.000
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	255.174	71.000
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	557.372	112.076	200.000	81.448	388.000
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	674.300	-	-
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	238.000	292.300	19.000
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	160.250	174.280	263.000
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	591.332	-	-
	Southern Power	***Total***							***5,431.902***	
6-June	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
6-June	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	35.674	35.674	-	-	35.674	-
6-June	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	50.403	50.403	-	-	50.403	-
6-June	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	11.846	11.846	-	-	11.846	-
6-June	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
6-June	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
6-June	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
6-June	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
6-June	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
6-June	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-

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6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
6-June	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
6-June	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
6-June	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
6-June	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
6-June	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
6-June	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
6-June	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	-	84.000
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	43.670	37.330
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	-	82.000
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	-	83.000
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	-	82.000
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	-	85.000
6-June	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
6-June	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
6-June	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
6-June	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
6-June	Alabama	Owned	Barry 8	Combined Cycle	535.212	559.300	113.800	35.674	637.426	-
6-June	Alabama	Owned	Central Alabama	Combined Cycle	885.000	770.165	180.835	50.403	900.597	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	78.000	-	640.400	-
6-June	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	130.000	-	-	130.000	-
6-June	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,249.180***	
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	43.016	-	-	43.016	-
6-June	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	43.230	-	-	43.230	-
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
6-June	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
6-June	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
6-June	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	90.000	-	-	90.000	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
6-June	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-

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6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
6-June	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	28.350	-	-	-	28.350
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
6-June	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
6-June	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
6-June	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
6-June	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
6-June	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
6-June	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
6-June	Georgia	Controlled	Santa Rosa	Reserved Purchase	215.000	215.000	-	215.000	-	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
6-June	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	64.018	(64.018)	-
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
6-June	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
6-June	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	117.000	-	-	117.000	-
6-June	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	67.500	-	-	67.500	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
6-June	Georgia	Controlled	Monroe Power	Peak Purchase	309.000	309.000	-	-	309.000	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	302.031	302.031	-	-	302.031	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	447.725	447.725	-	-	447.725	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
6-June	Georgia	Controlled	Harris 2	CC Purchase	656.600	656.600	-	-	656.600	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	SPC Wansley 7	CC Purchase	594.724	594.724	-	-	594.724	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.500	-	-	188.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.400	-	-	12.400	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.671	-	-	114.671	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.829	-	-	212.829	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
6-June	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
6-June	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
6-June	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	-	38.569
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	-	25.070
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.160	0.230
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	748.000	92.000	-	840.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***20,934.284***	
6-June	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	33.800	-	-	-	33.800
6-June	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.004	-	(11.004)
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
6-June	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
6-June	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	538.000	47.600	-	585.600	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	550.800	153.600	-	704.400	-
	Mississippi Total								***2,766.597***	
6-June	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
6-June	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
6-June	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
6-June	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
6-June	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
6-June	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
6-June	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	25.792	25.792	-	-	25.792	-
6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	25.792	25.792	-	-	25.792	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	32.479	32.479	-	-	32.479	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	32.433	32.433	-	-	32.433	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	51.237	51.237	-	-	51.237	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	50.936	50.936	-	-	50.936	-
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	43.102	43.102	-	-	43.102	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	42.341	42.341	-	-	42.341	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	43.102	43.102	-	-	43.102	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.849	74.849	-	-	74.849	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	75.759	75.759	-	-	75.759	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	89.085	89.085	-	-	89.085	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.670	89.670	-	-	89.670	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	43.527	43.527	-	-	43.527	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	43.373	43.373	-	-	43.373	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	44.746	44.746	-	-	44.746	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	44.275	44.275	-	-	44.275	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	43.217	43.217	-	-	43.217	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	44.863	44.863	-	-	44.863	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	44.550	44.550	-	-	44.550	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	44.471	44.471	-	-	44.471	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	234.642	234.642	-	-	234.642	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	98.322	98.322	-	-	98.322	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	98.322	98.322	-	-	98.322	-
6-June	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
6-June	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
6-June	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
6-June	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
6-June	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
6-June	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	153.539	-	153.539	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.569	-	148.569	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	75.143	-	-
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	65.000	494.000	36.000
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	241.421	71.000
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	519.758	151.034	200.000	82.792	388.000
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	656.600	-	-
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	238.000	272.100	-
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	160.250	175.692	263.000
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	594.724	-	-
	Southern Power Total								***5,308.547***	
7-July	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-

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7-July	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
7-July	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	35.674	35.674	-	-	35.674	-
7-July	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	50.403	50.403	-	-	50.403	-
7-July	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	11.846	11.846	-	-	11.846	-
7-July	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
7-July	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
7-July	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
7-July	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
7-July	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
7-July	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
7-July	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
7-July	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
7-July	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
7-July	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
7-July	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000

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7-July	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	-	84.000
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	43.670	37.330
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	-	82.000
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	-	83.000
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	-	82.000
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	-	85.000
7-July	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
7-July	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
7-July	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
7-July	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
7-July	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
7-July	Alabama	Owned	Barry 8	Combined Cycle	535.212	559.300	113.800	35.674	637.426	-
7-July	Alabama	Owned	Central Alabama	Combined Cycle	885.000	770.165	180.835	50.403	900.597	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	78.000	-	640.400	-
7-July	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	130.000	-	-	130.000	-
7-July	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,249.180***	
7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
7-July	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	43.016	-	-	43.016	-
7-July	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	43.230	-	-	43.230	-
7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
7-July	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
7-July	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-

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7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
7-July	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	90.000	-	-	90.000	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
7-July	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	28.350	-	-	-	28.350
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
7-July	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
7-July	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
7-July	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
7-July	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
7-July	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
7-July	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
7-July	Georgia	Controlled	Santa Rosa	Reserved Purchase	215.000	215.000	-	215.000	-	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
7-July	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	64.018	(64.018)	-
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-

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7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
7-July	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
7-July	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	117.000	-	-	117.000	-
7-July	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	67.500	-	-	67.500	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	Monroe Power	Peak Purchase	309.000	309.000	-	-	309.000	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	302.031	302.031	-	-	302.031	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	447.725	447.725	-	-	447.725	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
7-July	Georgia	Controlled	Harris 2	CC Purchase	656.600	656.600	-	-	656.600	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	SPC Wansley 7	CC Purchase	594.724	594.724	-	-	594.724	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.500	-	-	188.500	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.400	-	-	12.400	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.671	-	-	114.671	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.829	-	-	212.829	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
7-July	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
7-July	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	-	38.569
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	-	25.070
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.160	0.230
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	748.000	92.000	-	840.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***20,923.284***	
7-July	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	33.800	-	-	-	33.800
7-July	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.004	-	(11.004)
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375

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7-July	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
7-July	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	538.000	47.600	-	585.600	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	550.800	153.600	-	704.400	-
	Mississippi Total								***2,766.597***	
7-July	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
7-July	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
7-July	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
7-July	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
7-July	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
7-July	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
7-July	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	25.792	25.792	-	-	25.792	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	25.792	25.792	-	-	25.792	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	32.479	32.479	-	-	32.479	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	32.433	32.433	-	-	32.433	-
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	51.237	51.237	-	-	51.237	-
7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	50.936	50.936	-	-	50.936	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	43.102	43.102	-	-	43.102	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	42.341	42.341	-	-	42.341	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	43.102	43.102	-	-	43.102	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.849	74.849	-	-	74.849	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	75.759	75.759	-	-	75.759	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	89.085	89.085	-	-	89.085	-
7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.670	89.670	-	-	89.670	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	43.527	43.527	-	-	43.527	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	43.373	43.373	-	-	43.373	-
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	44.746	44.746	-	-	44.746	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	44.275	44.275	-	-	44.275	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	43.217	43.217	-	-	43.217	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	44.863	44.863	-	-	44.863	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	44.550	44.550	-	-	44.550	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	44.471	44.471	-	-	44.471	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	234.642	234.642	-	-	234.642	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	98.322	98.322	-	-	98.322	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	98.322	98.322	-	-	98.322	-
7-July	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
7-July	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
7-July	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
7-July	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
7-July	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
7-July	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	153.539	-	153.539	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.569	-	148.569	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	75.143	-	-
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	65.000	494.000	36.000
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	241.421	71.000
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	519.758	151.034	200.000	82.792	388.000
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	656.600	-	-
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	238.000	272.100	-
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	160.250	175.692	263.000
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	594.724	-	-
	Southern Power Total								***5,308.547***	
8-August	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
8-August	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	35.674	35.674	-	-	35.674	-
8-August	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	50.403	50.403	-	-	50.403	-
8-August	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	11.846	11.846	-	-	11.846	-
8-August	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
8-August	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
8-August	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
8-August	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
8-August	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
8-August	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-

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8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
8-August	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
8-August	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
8-August	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
8-August	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
8-August	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
8-August	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	-	84.000
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	43.670	37.330
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	-	82.000
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	-	83.000
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	-	82.000
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	-	85.000
8-August	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
8-August	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
8-August	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
8-August	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
8-August	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-

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8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
8-August	Alabama	Owned	Barry 8	Combined Cycle	535.212	559.300	113.800	35.674	637.426	-
8-August	Alabama	Owned	Central Alabama	Combined Cycle	885.000	770.165	180.835	50.403	900.597	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	78.000	-	640.400	-
8-August	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	130.000	-	-	130.000	-
8-August	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,249.180***	
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	43.016	-	-	43.016	-
8-August	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	43.230	-	-	43.230	-
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
8-August	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
8-August	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
8-August	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	90.000	-	-	90.000	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
8-August	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	28.350	-	-	-	28.350
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-

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8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
8-August	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
8-August	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
8-August	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
8-August	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
8-August	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
8-August	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
8-August	Georgia	Controlled	Santa Rosa	Reserved Purchase	215.000	215.000	-	215.000	-	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
8-August	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	64.018	(64.018)	-
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
8-August	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
8-August	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	117.000	-	-	117.000	-
8-August	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	67.500	-	-	67.500	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	Monroe Power	Peak Purchase	309.000	309.000	-	-	309.000	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	302.031	302.031	-	-	302.031	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	447.725	447.725	-	-	447.725	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
8-August	Georgia	Controlled	Harris 2	CC Purchase	656.600	656.600	-	-	656.600	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	SPC Wansley 7	CC Purchase	594.724	594.724	-	-	594.724	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.500	-	-	188.500	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.400	-	-	12.400	-

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8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.671	-	-	114.671	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.829	-	-	212.829	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
8-August	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
8-August	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	-	38.569
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	-	25.070
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.160	0.230
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	748.000	92.000	-	840.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***20,917.284***	
8-August	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	33.800	-	-	-	33.800
8-August	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.004	-	(11.004)
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
8-August	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
8-August	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	538.000	47.600	-	585.600	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	550.800	153.600	-	704.400	-
	Mississippi Total								***2,766.597***	
8-August	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
8-August	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
8-August	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-

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8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
8-August	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
8-August	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
8-August	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
8-August	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	25.792	25.792	-	-	25.792	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	25.792	25.792	-	-	25.792	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	32.479	32.479	-	-	32.479	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	32.433	32.433	-	-	32.433	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	51.237	51.237	-	-	51.237	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	50.936	50.936	-	-	50.936	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	43.102	43.102	-	-	43.102	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	42.341	42.341	-	-	42.341	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	43.102	43.102	-	-	43.102	-
8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.849	74.849	-	-	74.849	-
8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	75.759	75.759	-	-	75.759	-
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	89.085	89.085	-	-	89.085	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.670	89.670	-	-	89.670	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	43.527	43.527	-	-	43.527	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	43.373	43.373	-	-	43.373	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	44.746	44.746	-	-	44.746	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	44.275	44.275	-	-	44.275	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	43.217	43.217	-	-	43.217	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	44.863	44.863	-	-	44.863	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	44.550	44.550	-	-	44.550	-
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	44.471	44.471	-	-	44.471	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	234.642	234.642	-	-	234.642	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	98.322	98.322	-	-	98.322	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	98.322	98.322	-	-	98.322	-
8-August	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
8-August	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
8-August	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
8-August	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
8-August	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
8-August	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	153.539	-	153.539	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.569	-	148.569	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	75.143	-	-
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	65.000	494.000	36.000
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	241.421	71.000
8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	519.758	151.034	200.000	82.792	388.000
8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	656.600	-	-
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	238.000	272.100	-
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	160.250	175.692	263.000
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	594.724	-	-
	Southern Power	***Total***							***5,308.547***	
9-September	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	4.059	-	-	4.059	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	80.800	-	-	-	80.800
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	80.800	-	-	-	80.800
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	5.808	-	-	5.808	-

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9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	46.800	-	-	46.800	-
9-September	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	35.674	35.674	-	-	35.674	-
9-September	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	50.403	50.403	-	-	50.403	-
9-September	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	11.846	11.846	-	-	11.846	-
9-September	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
9-September	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
9-September	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
9-September	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	36.000	-	-	36.000	-
9-September	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	11.846	211.654	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
9-September	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
9-September	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
9-September	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
9-September	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
9-September	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
9-September	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	163.590	-	-	-	163.590
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	-	84.000
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	43.670	37.330
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	-	82.000
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	-	83.000
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	-	82.000
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	-	85.000
9-September	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
9-September	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	94.000	94.000	-	-	94.000	-
9-September	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	93.000	93.000	-	-	93.000	-
9-September	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	167.700	167.700	-	-	167.700	-
9-September	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	164.700	164.700	-	-	164.700	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
9-September	Alabama	Owned	Barry 8	Combined Cycle	535.212	559.300	113.800	35.674	637.426	-
9-September	Alabama	Owned	Central Alabama	Combined Cycle	885.000	770.165	180.835	50.403	900.597	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	562.400	78.000	-	640.400	-
9-September	Alabama	Controlled	PS - McWilliams	Combined Cycle	140.000	130.000	-	-	130.000	-
9-September	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	18.000	-	524.000	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,156.180***	
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	43.016	-	-	43.016	-
9-September	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	43.230	-	-	43.230	-
9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	146.625	-	-	146.625	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	65.000	-	-	65.000	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	11.000	-	-	11.000	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	8.800	-	-	8.800	-
9-September	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	120.000	-	-	120.000	-
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.650	-	-	1.650	-
9-September	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	4.000	-	-	4.000	-
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	1.404	-	-	1.404	-
9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	159.750	-	-	159.750	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-

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9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	12.350	-	-	12.350	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	52.000	-	-	52.000	-
9-September	Georgia	Controlled	DG	Reserved Purchase	75.000	30.000	-	-	30.000	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	78.000	-	-	78.000	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	2.652	-	-	2.652	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.662	-	-	0.662	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	90.000	-	-	90.000	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	16.503	-	-	16.503	-
9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	7.020	-	-	7.020	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	9.724	-	-	9.724	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	2.340	-	-	2.340	-
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	13.000	-	-	13.000	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.550	-	-	0.550	-
9-September	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	28.350	-	-	-	28.350
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	16.589	-	-	16.589	-
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	28.050	-	-	28.050	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	19.500	-	-	19.500	-
9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	17.139	-	-	17.139	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	32.175	-	-	32.175	-
9-September	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	750.000	-	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	112.500	-	-	112.500	-
9-September	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	112.500	-	-	112.500	-
9-September	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.450	-	-	0.450	-
9-September	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	47.691	-	-	47.691	-
9-September	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	23.381	-	-	23.381	-
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	13.000	-	-	13.000	-
9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.520	-	-	0.520	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	10.400	-	-	10.400	-
9-September	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	96.000	-	-	96.000	-
9-September	Georgia	Controlled	Santa Rosa	Reserved Purchase	215.000	215.000	-	215.000	-	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.550	-	-	0.550	-
9-September	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	64.018	(64.018)	-
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	16.500	-	-	16.500	-
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	37.375	-	-	37.375	-
9-September	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	63.000	-	-	63.000	-
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	150.000	-	-	150.000	-

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9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.541	-	-	0.541	-
9-September	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	117.000	-	-	117.000	-
9-September	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	67.500	-	-	67.500	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	1.560	-	-	1.560	-
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	42.075	-	-	42.075	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	55.688	-	-	55.688	-
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	Monroe Power	Peak Purchase	309.000	309.000	-	-	309.000	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	302.031	302.031	-	-	302.031	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	447.725	447.725	-	-	447.725	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
9-September	Georgia	Controlled	Harris 2	CC Purchase	656.600	656.600	-	-	656.600	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	SPC Wansley 7	CC Purchase	594.724	594.724	-	-	594.724	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.500	-	-	188.500	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.400	-	-	12.400	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.671	-	-	114.671	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.829	-	-	212.829	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
9-September	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
9-September	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-

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9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	40.000	-	1.431	-	38.569
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	26.000	-	0.930	-	25.070
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	45.000	-	1.610	43.390	-
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	45.000	-	1.610	43.160	0.230
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	752.000	103.000	-	855.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	748.000	102.000	-	850.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	748.000	92.000	-	840.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***20,919.284***	
9-September	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	27.500	-	-	-	27.500
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.810	-	-	-	1.810
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	33.800	-	-	-	33.800
9-September	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.004	-	(11.004)
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	39.375	-	-	-	39.375
9-September	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
9-September	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320

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9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	516.600	46.400	-	563.000	-
9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	538.000	47.600	-	585.600	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	550.800	153.600	-	704.400	-
	Mississippi Total								***2,766.597***	
9-September	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
9-September	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
9-September	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
9-September	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
9-September	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
9-September	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
9-September	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
9-September	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	25.792	25.792	-	-	25.792	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	25.792	25.792	-	-	25.792	-
9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	32.479	32.479	-	-	32.479	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	32.433	32.433	-	-	32.433	-

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9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	51.237	51.237	-	-	51.237	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	50.936	50.936	-	-	50.936	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	43.102	43.102	-	-	43.102	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	42.341	42.341	-	-	42.341	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	43.102	43.102	-	-	43.102	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.849	74.849	-	-	74.849	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	75.759	75.759	-	-	75.759	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	89.085	89.085	-	-	89.085	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.670	89.670	-	-	89.670	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	43.527	43.527	-	-	43.527	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	43.373	43.373	-	-	43.373	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	44.746	44.746	-	-	44.746	-
9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	44.275	44.275	-	-	44.275	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	43.217	43.217	-	-	43.217	-
9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	44.863	44.863	-	-	44.863	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	44.550	44.550	-	-	44.550	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	44.471	44.471	-	-	44.471	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	234.642	234.642	-	-	234.642	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	98.322	98.322	-	-	98.322	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	98.322	98.322	-	-	98.322	-
9-September	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
9-September	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
9-September	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
9-September	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
9-September	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
9-September	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	153.462	-	153.462	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	153.539	-	153.539	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.569	-	148.569	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	155.660	-	155.660	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	180.000	7.721	-
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-

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9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	75.059	-	-
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	75.143	-	-
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	65.000	494.000	36.000
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	241.421	71.000
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	519.758	151.034	200.000	82.792	388.000
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	520.000	136.600	656.600	-	-
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	238.000	272.100	-
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	160.250	175.692	263.000
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	594.724	-	-
	Southern Power Total								***5,308.547***	
10-October	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
10-October	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	37.105	37.105	-	-	37.105	-
10-October	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	52.947	52.947	-	-	52.947	-
10-October	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.386	12.386	-	-	12.386	-
10-October	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
10-October	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
10-October	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
10-October	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
10-October	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
10-October	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-

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10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
10-October	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
10-October	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
10-October	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
10-October	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	-	92.000
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	51.670	37.330
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	-	90.000
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	-	91.000
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	-	90.000
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	-	93.000
10-October	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
10-October	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
10-October	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
10-October	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
10-October	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
10-October	Alabama	Owned	Barry 8	Combined Cycle	535.212	586.600	113.500	37.105	662.995	-
10-October	Alabama	Owned	Central Alabama	Combined Cycle	885.000	847.479	151.521	52.947	946.053	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	589.050	79.000	-	668.050	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	139.500	-	-	139.500	-
10-October	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,335.399***	
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	28.781	-	-	28.781	-
10-October	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	28.925	-	-	28.925	-
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
10-October	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
10-October	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
10-October	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	48.400	-	-	48.400	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
10-October	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	15.750	-	-	-	15.750
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
10-October	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	250.000	500.000	-

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10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
10-October	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
10-October	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
10-October	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
10-October	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
10-October	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
10-October	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
10-October	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.794	(63.794)	-
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
10-October	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
10-October	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	62.920	-	-	62.920	-
10-October	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	36.300	-	-	36.300	-
10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	Monroe Power	Peak Purchase	334.500	334.500	-	-	334.500	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	327.616	327.616	-	-	327.616	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	490.605	490.605	-	-	490.605	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
10-October	Georgia	Controlled	Harris 2	CC Purchase	674.300	674.300	-	-	674.300	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	SPC Wansley 7	CC Purchase	591.332	591.332	-	-	591.332	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.300	-	-	12.300	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-

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10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.636	-	-	114.636	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.100	-	-	27.100	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.764	-	-	212.764	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
10-October	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
10-October	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	-	57.853

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10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	-	30.855
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	52.802	0.230
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	788.000	97.000	-	885.000	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***21,015.329***	
10-October	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	23.816	-	-	-	23.816
10-October	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.228	-	(11.228)
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
10-October	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
10-October	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	567.050	2.650	-	569.700	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	587.400	142.900	-	730.300	-
	Mississippi Total								***2,773.897***	
10-October	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
10-October	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
10-October	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
10-October	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
10-October	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
10-October	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
10-October	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
10-October	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	27.079	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	27.079	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	37.971	37.971	-	-	37.971	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	34.926	34.926	-	-	34.926	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.456	55.456	-	-	55.456	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.456	55.456	-	-	55.456	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	50.296	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	50.296	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	49.901	49.901	-	-	49.901	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	65.305	65.305	-	-	65.305	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.251	67.251	-	-	67.251	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	90.293	90.293	-	-	90.293	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	87.309	87.309	-	-	87.309	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	38.635	38.635	-	-	38.635	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	38.635	38.635	-	-	38.635	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	40.057	40.057	-	-	40.057	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	40.057	40.057	-	-	40.057	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	38.768	38.768	-	-	38.768	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	40.057	40.057	-	-	40.057	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	40.057	40.057	-	-	40.057	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	40.057	40.057	-	-	40.057	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	248.022	248.022	-	-	248.022	-
10-October	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
10-October	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
10-October	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
10-October	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
10-October	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
10-October	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	80.605	-	-
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	65.000	491.800	36.000
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	255.174	71.000
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	557.372	112.076	200.000	81.448	388.000
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	674.300	-	-
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	238.000	292.300	19.000
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	60.250	274.280	263.000
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	591.332	-	-
	Southern Power Total								***5,531.902***	
11-November	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	14.600	-	-	14.600	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
11-November	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.716	-	-	2.716	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	90.900	-	-	-	90.900
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	90.900	-	-	-	90.900
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	3.886	-	-	3.886	-
11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	31.824	-	-	31.824	-
11-November	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	37.105	37.105	-	-	37.105	-
11-November	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	52.947	52.947	-	-	52.947	-
11-November	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.386	12.386	-	-	12.386	-
11-November	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
11-November	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
11-November	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	19.360	-	-	19.360	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
11-November	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	12.386	221.314	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,595.300	805.000	-	-	-	805.000
11-November	Alabama	Controlled	PS - Interruptibles and SBG	DSO	62.190	62.190	-	-	-	62.190
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
11-November	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	892.000	-	-	892.000	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	884.000	-	-	884.000	-
11-November	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	58.000	-	890.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	626.349	24.797	-	651.146	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.349	21.123	-	647.472	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	39.000	-	732.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
11-November	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	2.203	-	57.854	-
11-November	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	1.877	-	57.528	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	-	80.000
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	-	80.000
11-November	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	-	368.000
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
11-November	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	175.545	-	-	-	175.545

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	175.545	-	-	-	175.545
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	-	9.000
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	-	92.000
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	51.670	37.330
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	-	90.000
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	-	91.000
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	-	90.000
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	-	93.000
11-November	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
11-November	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	103.000	103.000	-	-	103.000	-
11-November	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	102.500	102.500	-	-	102.500	-
11-November	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	187.100	187.100	-	-	187.100	-
11-November	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	184.600	184.600	-	-	184.600	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
11-November	Alabama	Owned	Barry 8	Combined Cycle	535.212	586.600	113.500	37.105	662.995	-
11-November	Alabama	Owned	Central Alabama	Combined Cycle	885.000	847.479	151.521	52.947	946.053	-
11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	589.050	79.000	-	668.050	-
11-November	Alabama	Controlled	PS - McWilliams	Combined Cycle	144.500	139.500	-	-	139.500	-
11-November	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,240.399***	
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	28.781	-	-	28.781	-
11-November	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	28.925	-	-	28.925	-
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
11-November	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	80.546	-	-	80.546	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	44.200	-	-	44.200	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	7.360	-	-	7.360	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	5.888	-	-	5.888	-
11-November	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	65.920	-	-	65.920	-
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	1.104	-	-	1.104	-
11-November	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	1.920	-	-	1.920	-
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.786	-	-	0.786	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	87.756	-	-	87.756	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	8.398	-	-	8.398	-
11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	35.360	-	-	35.360	-
11-November	Georgia	Controlled	DG	Reserved Purchase	45.500	14.651	-	-	14.651	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	43.680	-	-	43.680	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.803	-	-	1.803	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.371	-	-	0.371	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	48.400	-	-	48.400	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	11.042	-	-	11.042	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	11.040	-	-	11.040	-
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	11.040	-	-	11.040	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	3.931	-	-	3.931	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	6.506	-	-	6.506	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.310	-	-	1.310	-
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	8.840	-	-	8.840	-
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.368	-	-	0.368	-
11-November	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	15.750	-	-	-	15.750
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	11.099	-	-	11.099	-
11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	18.768	-	-	18.768	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	13.260	-	-	13.260	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	11.467	-	-	11.467	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	18.018	-	-	18.018	-
11-November	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	250.000	500.000	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	61.800	-	-	61.800	-
11-November	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	61.800	-	-	61.800	-
11-November	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	0.216	-	-	0.216	-
11-November	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	27.400	-	-	27.400	-
11-November	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	13.093	-	-	13.093	-
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.840	-	-	8.840	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.291	-	-	0.291	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	7.072	-	-	7.072	-
11-November	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	52.736	-	-	52.736	-
11-November	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.368	-	-	0.368	-
11-November	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.794	(63.794)	-
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	11.040	-	-	11.040	-
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.930	-	-	20.930	-
11-November	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	33.880	-	-	33.880	-
11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	82.400	-	-	82.400	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.362	-	-	0.362	-
11-November	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	62.920	-	-	62.920	-
11-November	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	36.300	-	-	36.300	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.874	-	-	0.874	-
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	28.152	-	-	28.152	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	37.260	-	-	37.260	-
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	Monroe Power	Peak Purchase	334.500	334.500	-	-	334.500	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	327.616	327.616	-	-	327.616	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	490.605	490.605	-	-	490.605	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
11-November	Georgia	Controlled	Harris 2	CC Purchase	674.300	674.300	-	-	674.300	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	SPC Wansley 7	CC Purchase	591.332	591.332	-	-	591.332	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	480.600	357.500	-	-	-	357.500
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	189.300	-	-	189.300	-
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Flint River CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	12.300	-	-	12.300	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	35.200	-	-	35.200	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.600	-	-	59.600	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-
11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.000	-	-	60.000	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.636	-	-	114.636	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.100	-	-	27.100	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	212.764	-	-	212.764	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
11-November	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	694.000	11.000	-	705.000	-
11-November	Georgia	Owned	Bowen 3	Coal	800.000	867.000	43.000	-	910.000	-
11-November	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-

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11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	60.000	-	2.147	-	57.853
11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	50.000	-	1.789	-	48.211
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	32.000	-	1.145	-	30.855
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	55.000	-	1.968	52.802	0.230
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	790.000	104.500	-	894.500	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	786.500	102.500	-	889.000	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	788.000	97.000	-	885.000	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***21,016.329***	
11-November	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	18.400	-	-	-	18.400
11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.211	-	-	-	1.211
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	23.816	-	-	-	23.816
11-November	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.228	-	(11.228)
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	21.630	-	-	-	21.630
11-November	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	83.900	-	-	-	83.900
11-November	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	66.007	435.993
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000

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11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.300	14.000	-	560.300	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	567.050	2.650	-	569.700	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	587.400	142.900	-	730.300	-
	Mississippi Total								***2,773.897***	
11-November	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	3.359	-	-	3.359	-
11-November	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	17.981	-	-	17.981	-
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.364	-	-	0.364	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
11-November	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	14.541	-	-	14.541	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	4.247	-	-	4.247	-
11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	7.235	-	-	7.235	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	21.826	-	-	21.826	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	8.363	-	-	8.363	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.633	-	-	0.633	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	93.211	-	-	93.211	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
11-November	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	23.967	-	-	23.967	-
11-November	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	4.606	-	-	4.606	-
11-November	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	24.410	-	-	24.410	-
11-November	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	15.659	-	-	15.659	-
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	15.472	-	-	15.472	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.674	-	-	0.674	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.611	-	-	0.611	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
11-November	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	-	27.079
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	-	27.079
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	37.971	37.971	-	-	-	37.971
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	34.926	34.926	-	-	-	34.926
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.456	55.456	-	-	55.456	-
11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.456	55.456	-	-	55.456	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	-	50.296
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	-	50.296
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	49.901	49.901	-	-	-	49.901

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11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	65.305	65.305	-	-	-	65.305
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.251	67.251	-	-	-	67.251
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	90.293	90.293	-	-	-	90.293
11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	87.309	87.309	-	-	-	87.309
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	38.635	38.635	-	-	-	38.635
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	38.635	38.635	-	-	-	38.635
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	40.057	40.057	-	-	-	40.057
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	40.057	40.057	-	-	-	40.057
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	38.768	38.768	-	-	-	38.768
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	40.057	40.057	-	-	-	40.057
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	40.057	40.057	-	-	40.057	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	40.057	40.057	-	-	40.057	-
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	248.022	248.022	-	-	248.022	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Interruptibles and SBG	DSO	192.500	192.500	-	-	192.500	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
11-November	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
11-November	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
11-November	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
11-November	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
11-November	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
11-November	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	164.566	-	164.566	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	166.954	-	166.954	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	180.000	23.718	-
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	80.605	-	-
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-

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11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	65.000	491.800	36.000
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	255.174	71.000
11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	557.372	112.076	200.000	81.448	388.000
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	562.400	111.900	674.300	-	-
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	238.000	292.300	19.000
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	60.250	274.280	263.000
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	591.332	-	-
	Southern Power Total								***4,707.987***	
12-December	Alabama	Controlled	AMEA Black Bear Solar	Reserved Purchase	100.000	5.000	-	-	5.000	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Santee Cooper	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.476	-	-	1.476	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	101.000	-	-	101.000	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.112	-	-	2.112	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	72.000	18.000	-	-	18.000	-
12-December	Alabama	Controlled	PS - APC Barry 8	Reserved Purchase	38.457	38.457	-	-	38.457	-
12-December	Alabama	Controlled	PS - APC Central AL	Reserved Purchase	53.000	53.000	-	-	53.000	-
12-December	Alabama	Controlled	PS - APC Hog Bayou	Reserved Purchase	12.927	12.927	-	-	12.927	-
12-December	Alabama	Controlled	PS - Rainbow purchase	Reserved Purchase	100.000	100.000	-	-	100.000	-
12-December	Alabama	Controlled	PS - SEPA	Reserved Purchase	198.695	198.695	-	-	198.695	-
12-December	Alabama	Controlled	PS - SPC Dahlberg	Reserved Purchase	75.000	75.000	-	-	75.000	-
12-December	Alabama	Controlled	PS - Springhill (Campbellton)	Reserved - Other	4.800	4.800	-	-	4.800	-
12-December	Alabama	Controlled	PS - System purchase	Reserved Purchase	250.000	250.000	-	-	250.000	-
12-December	Alabama	Controlled	PS - Wing	Reserved - Other	80.000	4.000	-	-	4.000	-
12-December	Alabama	Controlled	PS sale	Reserved Sale	-	-	-	100.000	(100.000)	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	-	-	-	-	-
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	-	-	-	-	-
12-December	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	12.927	230.973	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,582.300	680.600	-	-	513.560	167.040
12-December	Alabama	Controlled	PS - Interruptibles and SBG	DSO	50.850	50.850	-	-	-	50.850
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Controlled	PS - Gantt	Hydro	3.000	2.600	-	-	2.600	-
12-December	Alabama	Controlled	PS - Point A	Hydro	4.000	4.400	-	-	4.400	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-

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12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	927.000	-	-	927.000	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	920.000	-	-	920.000	-
12-December	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
12-December	Alabama	Controlled	PS - Vogtle 4	Nuclear	62.430	62.430	-	-	62.430	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	738.500	61.500	-	800.000	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	832.000	94.000	-	926.000	-
12-December	Alabama	Owned	Miller 1	Coal	606.144	626.349	52.220	-	678.569	-
12-December	Alabama	Owned	Miller 2	Coal	606.144	626.349	55.728	-	682.077	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	693.000	54.530	-	747.530	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	692.000	53.530	-	745.530	-
12-December	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	4.640	-	60.291	-
12-December	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	4.952	-	60.603	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 4	Oil/Gas	350.000	368.000	-	-	368.000	-
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	187.500	-	-	187.500	-
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	24.000	-	-	24.000	-
12-December	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	112.000	112.000	-	-	112.000	-
12-December	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	112.000	112.000	-	-	112.000	-
12-December	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	206.500	206.500	-	-	206.500	-
12-December	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	21.600	-	603.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	13.600	-	589.900	-
12-December	Alabama	Owned	Barry 8	Combined Cycle	535.212	617.600	108.000	38.457	687.143	-
12-December	Alabama	Owned	Central Alabama	Combined Cycle	885.000	865.961	134.039	53.000	947.000	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	615.700	80.000	-	695.700	-
12-December	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
12-December	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-

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12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***18,574.061***	
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.210	15.642	-	-	15.642	-
12-December	Georgia	Controlled	ASI Prime DG	Reserved Purchase	78.600	15.720	-	-	15.720	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	19.550	-	-	19.550	-
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	25.000	-	-	25.000	-
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.000	-	-	4.000	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.200	-	-	3.200	-
12-December	Georgia	Controlled	Camilla Solar (Southern Oak)	Reserved Purchase	160.000	16.000	-	-	16.000	-
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.600	-	-	0.600	-
12-December	Georgia	Controlled	CCSP DG	Reserved Purchase	26.667	-	-	-	-	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.216	-	-	0.216	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	21.300	-	-	21.300	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	4.750	-	-	4.750	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	20.000	-	-	20.000	-
12-December	Georgia	Controlled	DG	Reserved Purchase	16.000	4.000	-	-	4.000	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	12.000	-	-	12.000	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.020	-	-	1.020	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.102	-	-	0.102	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Flint River Solar (Decatur)	Reserved Purchase	200.000	10.000	-	-	10.000	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	6.001	-	-	6.001	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.000	-	-	6.000	-
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	6.000	-	-	6.000	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	1.080	-	-	1.080	-
12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.536	-	-	3.536	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	0.360	-	-	0.360	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.000	-	-	5.000	-
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.200	-	-	0.200	-
12-December	Georgia	Controlled	IRP Renewables - DG 22	Reserved Purchase	63.000	3.150	-	-	-	3.150
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	6.032	-	-	6.032	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	10.200	-	-	10.200	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.500	-	-	7.500	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	6.232	-	-	6.232	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	4.950	-	-	4.950	-
12-December	Georgia	Controlled	MPC Purchase	Reserved Purchase	750.000	750.000	-	-	750.000	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-

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12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	PS sale incremental	Reserved Sale	-	-	-	132.823	(132.823)	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	15.000	-	-	15.000	-
12-December	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	15.000	-	-	15.000	-
12-December	Georgia	Controlled	REDI CS2	Reserved Purchase	3.000	-	-	-	-	-
12-December	Georgia	Controlled	REDI DG	Reserved Purchase	86.710	8.671	-	-	8.671	-
12-December	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	3.597	-	-	3.597	-
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	5.000	-	-	5.000	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.080	-	-	0.080	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.000	-	-	4.000	-
12-December	Georgia	Owned	Robins AFB Solar	Reserved - Other	128.000	12.800	-	-	12.800	-
12-December	Georgia	Controlled	Santa Rosa	Reserved Purchase	230.000	230.000	-	230.000	-	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.200	-	-	0.200	-
12-December	Georgia	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	63.571	(63.571)	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.000	-	-	6.000	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	5.750	-	-	5.750	-
12-December	Georgia	Controlled	Timberland Solar	Reserved Purchase	140.000	7.000	-	-	7.000	-
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	20.000	-	-	20.000	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.197	-	-	0.197	-
12-December	Georgia	Controlled	Wadley Solar	Reserved Purchase	260.000	13.000	-	-	13.000	-
12-December	Georgia	Controlled	Washington County Solar	Reserved Purchase	150.000	7.500	-	-	7.500	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.240	-	-	0.240	-
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	15.300	-	-	15.300	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.250	-	-	20.250	-
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	360.000	360.000	-	-	360.000	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	368.295	368.295	-	-	368.295	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	558.250	558.250	-	-	558.250	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
12-December	Georgia	Controlled	Harris 2	CC Purchase	692.000	692.000	-	-	692.000	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	SPC Wansley 7	CC Purchase	614.599	614.599	-	-	614.599	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	461.000	321.500	-	-	212.981	108.519
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.500	-	-	191.500	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Flint River CH	Hydro	9.960	5.600	-	-	5.600	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	40.500	-	-	40.500	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	14.600	-	-	14.600	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	33.600	-	-	33.600	-
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.300	-	-	59.300	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	44.000	-	-	44.000	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	17.600	-	-	17.600	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	60.100	-	-	60.100	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.776	-	-	114.776	-
12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	27.300	-	-	27.300	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.142	-	-	190.142	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.024	-	-	213.024	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	451.401	-	-	451.401	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	454.407	-	-	454.407	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	557.337	-	-	557.337	-
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	559.678	-	-	559.678	-
12-December	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Vogtle 4	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Bowen 1	Coal	700.000	690.000	50.000	-	740.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	694.000	66.000	-	760.000	-
12-December	Georgia	Owned	Bowen 3	Coal	800.000	867.000	83.000	-	950.000	-
12-December	Georgia	Owned	Bowen 4	Coal	800.000	869.000	41.000	-	910.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	2.940	-	75.180	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	645.000	33.750	141.327	537.423	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	33.021	322.479	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	828.000	106.000	-	934.000	-
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	825.000	103.000	-	928.000	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	828.000	102.000	-	930.000	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***21,443.156***	
12-December	Mississippi	Controlled	GPC Sale	Reserved Sale	-	-	-	750.000	-	(750.000)
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	10.000	-	-	-	10.000
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.658	-	-	-	0.658
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	13.000	-	-	-	13.000
12-December	Mississippi	Controlled	PS sale incremental	Reserved Sale	-	-	-	17.177	-	(17.177)
12-December	Mississippi	Controlled	Seminole Electric Sale	Reserved Sale	-	-	-	11.451	-	(11.451)
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	5.250	-	-	-	5.250
12-December	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	105.900	77.610	-	-	-	77.610
12-December	Mississippi	Owned	Daniel 2	Coal	500.000	502.000	-	-	175.784	326.216
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	20.000	-	256.000	-
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	576.000	11.500	-	587.500	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	596.100	-	-	596.100	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	618.300	112.000	-	730.300	-
	Mississippi Total								***2,937.274***	
12-December	Southern Power	Controlled	Ailey Solar	Reserved Purchase	13.437	0.672	-	-	0.672	-
12-December	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	23.975	2.398	-	-	2.398	-
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.056	-	-	0.056	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
12-December	Southern Power	Controlled	Desoto II	Reserved Purchase	58.163	2.908	-	-	2.908	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.544	-	-	1.544	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	1.978	1.978	-	-	1.978	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.131	2.783	-	-	2.783	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	33.578	8.395	-	-	8.395	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	11.151	1.115	-	-	1.115	-
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.097	-	-	0.097	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	50.140	50.140	-	-	50.140	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	35.850	-	-	35.850	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	215.768	215.768	-	-	215.768	-
12-December	Southern Power	Controlled	Snipesville III	Reserved Purchase	95.868	4.793	-	-	4.793	-
12-December	Southern Power	Controlled	SR Arlington	Reserved Purchase	10.235	0.512	-	-	0.512	-
12-December	Southern Power	Controlled	SR Clay	Reserved Purchase	54.245	2.712	-	-	2.712	-
12-December	Southern Power	Controlled	SR Perry	Reserved Purchase	34.799	1.740	-	-	1.740	-
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	20.630	2.063	-	-	2.063	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.104	-	-	0.104	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.094	-	-	0.094	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.778	0.778	-	-	0.778	-
12-December	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	27.079	27.079	-	-	-	27.079
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	27.079	27.079	-	-	-	27.079
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	38.372	38.372	-	-	-	38.372
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	38.554	38.554	-	-	-	38.554
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	60.367	60.367	-	-	60.367	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	60.367	60.367	-	-	60.367	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	50.296	50.296	-	-	-	50.296
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	50.296	50.296	-	-	-	50.296
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.335	53.335	-	-	-	53.335
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	71.295	71.295	-	-	-	71.295
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.194	74.194	-	-	-	74.194
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	102.153	102.153	-	-	-	102.153
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	99.170	99.170	-	-	-	99.170
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.148	46.148	-	-	-	46.148
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.148	46.148	-	-	-	46.148
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.890	50.890	-	-	-	50.890
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.890	50.890	-	-	-	50.890
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	49.678	49.678	-	-	-	49.678
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.890	50.890	-	-	-	50.890
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	47.114	47.114	-	-	47.114	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	47.114	47.114	-	-	47.114	-
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	254.377	254.377	-	-	254.377	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	103.557	103.557	-	-	103.557	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	103.557	103.557	-	-	103.557	-
12-December	Southern Power	Controlled	Interruptibles and SBG	DSO	184.725	184.725	-	-	184.725	-
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	186.369	186.369	-	-	186.369	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	9.514	9.514	-	-	9.514	-
12-December	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	107.114	107.114	-	-	107.114	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	107.956	107.956	-	-	107.956	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	133.517	133.517	-	-	133.517	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	133.750	133.750	-	-	133.750	-
12-December	Southern Power	Controlled	Vogtle 3	Nuclear	85.644	85.644	-	-	85.644	-
12-December	Southern Power	Controlled	Vogtle 4	Nuclear	85.644	85.644	-	-	85.644	-
12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
12-December	Southern Power	Controlled	Scherer 1	Coal	184.216	184.216	-	-	184.216	-
12-December	Southern Power	Controlled	Scherer 2	Coal	184.216	184.216	-	-	184.216	-
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	185.896	-	185.896	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	186.104	-	171.502	14.602	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	182.399	-	182.399	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	188.758	-	174.101	14.657	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	194.200	-	180.000	14.200	-
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	194.200	-	194.200	-	-
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.200	-	187.129	7.071	-
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	194.200	-	194.200	-	-
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	94.080	-	-	94.080	-
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	91.850	-	91.850	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	93.930	-	93.930	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	93.570	-	-	93.570	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	92.670	-	92.670	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	93.730	-	-	93.730	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	94.040	-	94.040	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	90.460	-	90.460	-	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	92.890	-	92.890	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	92.870	-	92.870	-	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.600	-	150.000	35.600	-
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	185.600	-	185.600	-	-
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	65.000	433.800	120.000
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	213.161	134.000
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	583.783	107.625	200.000	178.408	313.000
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	585.300	106.700	692.000	-	-
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	238.000	270.400	76.000
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	60.250	263.977	301.000
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	614.599	-	-
	Southern Power Total								***4,568.335***	

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J
2025

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	14,550.379	15,392.924	2,196.625	3,499.103	35,385.138
B	Historical Load Ratio	38.0586%	44.2838%	6.8827%	10.7749%	100.0000%
C	Company Load Responsibility	13,467.088	15,669.884	2,435.453	3,812.713	35,385.138
2. Owned Capacity						
A	Reserved Purchases/Sales	1,230.125	546.627	75.590	365.944	2,218.286
B	Peaking Purchased Resources	0.000	2,138.675	0.000	229.962	2,368.637
C	CC Purchased Resources	230.973	2,289.299	0.000	461.491	2,981.763
D	DSO Capacity Equivalents	413.560	212.981	0.000	184.725	811.266
E	Conventional Hydro Capacity	1,663.000	718.976	0.000	0.000	2,381.976
F	Pump Storage Hydro Capacity	0.000	403.166	0.000	195.883	599.049
G	Nuclear Capacity	1,971.860	3,043.761	0.000	732.619	5,748.240
H	Coal Fired Steam Capacity	4,700.600	4,044.843	175.784	484.813	9,406.040
I	Oil and Gas Turbine Capacity	1,347.660	1,107.837	772.000	0.000	3,227.497
J	Combustion Turbine Capacity	2,303.000	1,849.041	0.000	646.018	4,798.059
K	Combined Cycle Capacity	4,704.143	4,168.700	1,913.900	1,259.746	12,046.489
L	Total Generating Capacity	18,564.921	20,523.906	2,937.274	4,561.201	46,587.302
3. Equivalent Unavailability Factors						
A	Conventional Hydro	14.74%	22.02%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	2.46%	0.00%	0.00%	0.00%
C	Coal	12.49%	5.09%	4.81%	6.68%	0.00%
D	Oil / Gas	11.26%	5.09%	0.00%	12.78%	0.00%
E	Nuclear	0.00%	2.51%	0.00%	2.48%	0.00%
F	Combustion Turbine	1.59%	3.94%	6.21%	0.11%	0.00%
G	Combined Cycle	7.36%	0.65%	0.00%	2.14%	0.00%
H	Peaking Purchase	0.00%	3.94%	6.21%	0.11%	0.00%
I	CC Purchase	3.54%	0.65%	0.00%	2.14%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	245.088	158.319	0.000	0.000	403.407
B	Pump Storage Hydro	0.000	9.918	0.000	0.000	9.918
C	Nuclear	0.000	76.398	0.000	18.169	94.567
D	Coal	587.119	205.883	8.455	32.386	833.842
E	Oil/Gas	151.747	56.389	0.000	0.000	208.136
F	Combustion Turbine	36.590	72.852	0.000	0.711	110.154
G	Combined Cycle	346.385	27.097	0.000	26.959	400.439
H	Peaking Purchase Unavailable	0.000	84.264	0.000	0.253	84.517
I	CC Purchase Unavailable	8.176	14.880	0.000	9.876	32.932
J	Total Unavailability Capacity	1,375.105	706.000	8.455	88.354	2,177.912

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	1,230.125	546.627	75.590	365.944	2,218.286
B	DSO Capacity Equivalents	413.560	212.981	0.000	184.725	811.266
C	Conventional Hydro	1,417.912	560.657	0.000	0.000	1,978.569
D	Nuclear	1,971.860	2,967.363	0.000	714.450	5,653.673
E	Coal,Oil,Gas,PSH,CT,CC	8,433.631	11,382.256	2,359.863	2,547.594	24,723.344
F	Total	13,467.088	15,669.884	2,435.453	3,812.713	35,385.138

6. Load Outages By Type

A	Conventional Hydro	245.088	158.319	0.000	0.000	403.407
B	Nuclear	0.000	76.398	0.000	18.169	94.567
C	Coal,Oil,Gas,PSH,CT,CC	786.272	345.983	7.101	55.711	1,195.067
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	8.505	2.950	0.300	2.140	24.970
E	Total Unavailability Capacity	1,031.360	580.700	7.101	73.880	1,693.041

7. Calculation of Reserves

A	Total Owned Capacity	18,564.921	20,523.906	2,937.274	4,561.201	46,587.302
B	Less Load Served By Capacity	13,467.088	15,669.884	2,435.453	3,812.713	35,385.138
C	Less Load Outages By Type	1,031.360	580.700	7.101	73.880	1,693.041
D	Total Reserves	4,066.473	4,273.322	494.720	674.608	9,509.123
E	Reserve Percent(%)	30.20%	27.27%	20.31%	17.69%	26.87%

8. Reserve Purchases/Sales

A	Reserve Responsibility	3,619.039	4,211.002	654.484	1,024.598	9,509.123
B	Total Available Reserves	4,066.473	4,273.322	494.720	674.608	9,509.123
C	Reserve Purchases/(Sales) MW-Months	(447.434)	(62.321)	159.764	349.990	0.000
D	Co. Monthly Capacity Rates($/KW)	12.000000	12.000000	12.000000	12.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	12.000000	12.000000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	12.000000	12.000000	0.000000
G	Dollars	($5,369,208)	($747,840)	$1,917,168	$4,199,880	$0

9. Applied Capacity

A	Capacity Available Less EUF	317.890	108.519	79.266	923.798	1,429.473
B	Amount of applied capacity allowed	0.000	0.000	79.266	349.990	0.000
C	Value of applied capacity allowed	$0	$0	($951,192)	($4,199,880)	$0
D	Allocation percentages	87.77%	12.23%	0.00%	0.00%	0.00%
E	Allocation to OPCOs	$4,521,327	$629,745	($951,192)	($4,199,880)	$0
F	Actual Reserve Sharing Sales/Purchase $	($847,881)	($118,095)	$965,976	$0	$0

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All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,249.499	14,548.631	2,033.457	3,200.273	31,821.667
B	Historical Load Ratio	37.4204%	45.1690%	6.8696%	10.5410%	100.0000%
C	Company Load Responsibility	11,907.796	14,373.528	2,186.021	3,354.322	31,821.667
2. Owned Capacity						
A	Reserved Purchases/Sales	1,230.125	549.627	75.590	365.944	2,221.286
B	Peaking Purchased Resources	0.000	2,138.675	0.000	229.962	2,368.637
C	CC Purchased Resources	230.973	2,289.299	0.000	461.491	2,981.763
D	DSO Capacity Equivalents	413.560	212.981	0.000	184.725	811.266
E	Conventional Hydro Capacity	1,663.000	718.976	0.000	0.000	2,381.976
F	Pump Storage Hydro Capacity	0.000	403.166	0.000	195.883	599.049
G	Nuclear Capacity	1,971.860	3,043.761	0.000	732.619	5,748.240
H	Coal Fired Steam Capacity	4,700.600	4,044.843	175.784	484.813	9,406.040
I	Oil and Gas Turbine Capacity	1,347.660	1,107.837	772.000	0.000	3,227.497
J	Combustion Turbine Capacity	2,303.000	1,849.041	0.000	646.018	4,798.059
K	Combined Cycle Capacity	4,704.143	4,168.700	1,913.900	1,259.746	12,046.489
L	Total Generating Capacity	18,564.921	20,526.906	2,937.274	4,561.201	46,590.302
3. Equivalent Unavailability Factors						
A	Conventional Hydro	13.77%	22.69%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	1.64%	0.00%	0.00%	0.00%
C	Coal	12.62%	3.63%	13.30%	5.12%	0.00%
D	Oil / Gas	12.23%	5.95%	0.00%	15.00%	0.00%
E	Nuclear	6.62%	21.16%	0.00%	20.56%	0.00%
F	Combustion Turbine	0.41%	2.66%	3.13%	0.27%	0.00%
G	Combined Cycle	4.33%	1.59%	1.88%	1.78%	0.00%
H	Peaking Purchase	0.00%	2.66%	3.13%	0.27%	0.00%
I	CC Purchase	2.22%	1.59%	1.88%	1.78%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	229.025	163.136	0.000	0.000	392.161
B	Pump Storage Hydro	0.000	6.612	0.000	0.000	6.612
C	Nuclear	130.547	644.060	0.000	150.626	925.233
D	Coal	593.357	146.828	23.379	24.822	788.385
E	Oil/Gas	164.819	65.916	0.000	0.000	230.735
F	Combustion Turbine	9.518	49.184	0.000	1.744	60.446
G	Combined Cycle	203.798	66.282	35.981	22.423	328.482
H	Peaking Purchase Unavailable	0.000	56.889	0.000	0.621	57.510
I	CC Purchase Unavailable	5.128	36.400	0.000	8.215	49.743
J	Total Unavailability Capacity	1,336.192	1,235.307	59.360	208.451	2,839.307

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	1,230.125	549.627	75.590	365.944	2,221.286
B	DSO Capacity Equivalents	413.560	212.981	0.000	184.725	811.266
C	Conventional Hydro	1,433.975	555.840	0.000	0.000	1,989.815
D	Nuclear	1,841.313	2,399.701	0.000	581.993	4,823.007
E	Coal,Oil,Gas,PSH,CT,CC	6,988.823	10,655.379	2,110.431	2,221.660	21,976.293
F	Total	11,907.796	14,373.528	2,186.021	3,354.322	31,821.667

6. Load Outages By Type

A	Conventional Hydro	229.025	163.136	0.000	0.000	392.161
B	Nuclear	130.547	644.060	0.000	150.626	925.233
C	Coal,Oil,Gas,PSH,CT,CC	555.743	293.428	44.609	39.802	933.582
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	7.351	2.680	2.070	1.760	20.580
E	Total Unavailability Capacity	915.315	1,100.624	44.609	190.428	2,250.976

7. Calculation of Reserves

A	Total Owned Capacity	18,564.921	20,526.906	2,937.274	4,561.201	46,590.302
B	Less Load Served By Capacity	11,907.796	14,373.528	2,186.021	3,354.322	31,821.667
C	Less Load Outages By Type	915.315	1,100.624	44.609	190.428	2,250.976
D	Total Reserves	5,741.810	5,052.754	706.644	1,016.451	12,517.659
E	Reserve Percent(%)	48.22%	35.15%	32.33%	30.30%	39.34%

8. Reserve Purchases/Sales

A	Reserve Responsibility	4,684.158	5,654.102	859.913	1,319.486	12,517.659
B	Total Available Reserves	5,741.810	5,052.754	706.644	1,016.451	12,517.659
C	Reserve Purchases/(Sales) MW-Months	(1,057.652)	601.347	153.269	303.035	0.000
D	Co. Monthly Capacity Rates($/KW)	2.400000	2.400000	2.400000	2.400000	0.000000
E	Co. Selling Capacity Rates($/KW)	2.400000	0.000000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	2.400000	2.400000	2.400000	0.000000
G	Dollars	($2,538,365)	$1,443,235	$367,846	$727,284	$0

9. Applied Capacity

A	Capacity Available Less EUF	317.890	108.519	79.266	927.197	1,432.872
B	Amount of applied capacity allowed	0.000	108.519	79.266	303.035	0.000
C	Value of applied capacity allowed	$0	($260,446)	($190,238)	($727,284)	$0
D	Allocation percentages	100.00%	0.00%	0.00%	0.00%	0.00%
E	Allocation to OPCOs	$1,177,968	($260,446)	($190,238)	($727,284)	$0
F	Actual Reserve Sharing Sales/Purchase $	($1,360,397)	$1,182,789	$177,608	$0	$0

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All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	10,393.485	12,591.409	1,733.670	2,748.191	27,123.805
B	Historical Load Ratio	37.0691%	45.5511%	6.6345%	10.7453%	100.0000%
C	Company Load Responsibility	10,054.550	12,355.192	1,799.529	2,914.534	27,123.805
2. Owned Capacity						
A	Reserved Purchases/Sales	727.117	1,550.105	75.590	555.270	2,908.082
B	Peaking Purchased Resources	0.000	2,017.116	0.000	206.026	2,223.142
C	CC Purchased Resources	221.314	2,232.032	0.000	485.032	2,938.378
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,663.000	718.841	0.000	0.000	2,381.841
F	Pump Storage Hydro Capacity	0.000	403.101	0.000	195.883	598.984
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	919.870	1,513.710	0.000	460.842	2,894.422
K	Combined Cycle Capacity	4,504.548	4,000.400	1,860.300	1,295.002	11,660.250
L	Total Generating Capacity	15,294.399	20,447.324	2,773.897	4,607.987	43,123.607
3. Equivalent Unavailability Factors						
A	Conventional Hydro	15.21%	29.28%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	12.14%	0.00%	7.78%	0.00%
C	Coal	10.69%	21.54%	6.32%	8.04%	0.00%
D	Oil / Gas	7.36%	0.00%	20.20%	0.00%	0.00%
E	Nuclear	0.00%	23.09%	0.00%	23.68%	0.00%
F	Combustion Turbine	16.81%	10.43%	1.69%	6.58%	0.00%
G	Combined Cycle	20.03%	19.09%	30.67%	13.40%	0.00%
H	Peaking Purchase	0.00%	10.43%	1.69%	6.58%	0.00%
I	CC Purchase	16.73%	19.09%	30.67%	13.40%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	252.871	210.477	0.000	0.000	463.348
B	Pump Storage Hydro	0.000	48.936	0.000	15.240	64.176
C	Nuclear	0.000	688.160	0.000	173.484	861.644
D	Coal	485.165	845.196	4.172	38.979	1,373.511
E	Oil/Gas	60.327	0.000	155.944	0.000	216.271
F	Combustion Turbine	154.614	157.880	0.000	30.323	342.817
G	Combined Cycle	902.175	763.676	570.554	173.530	2,409.936
H	Peaking Purchase Unavailable	0.000	210.385	0.000	13.557	223.942
I	CC Purchase Unavailable	37.026	426.095	0.000	64.994	528.115
J	Total Unavailability Capacity	1,892.178	3,350.805	730.670	510.107	6,483.760

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	727.117	1,550.105	75.590	555.270	2,908.082
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,410.129	508.364	0.000	0.000	1,918.493
D	Nuclear	1,900.860	2,292.179	0.000	559.135	4,752.174
E	Coal,Oil,Gas,PSH,CT,CC	6,016.444	8,004.544	1,723.939	1,607.629	17,352.556
F	Total	10,054.550	12,355.192	1,799.529	2,914.534	27,123.805

6. Load Outages By Type

A	Conventional Hydro	252.871	210.477	0.000	0.000	463.348
B	Nuclear	0.000	688.160	0.000	173.484	861.644
C	Coal,Oil,Gas,PSH,CT,CC	1,048.328	1,539.446	640.212	193.838	3,421.824
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	14.898	16.130	27.080	10.760	89.090
E	Total Unavailability Capacity	1,301.199	2,438.083	640.212	367.322	4,746.816

7. Calculation of Reserves

A	Total Owned Capacity	15,294.399	20,447.324	2,773.897	4,607.987	43,123.607
B	Less Load Served By Capacity	10,054.550	12,355.192	1,799.529	2,914.534	27,123.805
C	Less Load Outages By Type	1,301.199	2,438.083	640.212	367.322	4,746.816
D	Total Reserves	3,938.650	5,654.049	334.156	1,326.131	11,252.986
E	Reserve Percent(%)	39.17%	45.76%	18.57%	45.50%	41.49%

8. Reserve Purchases/Sales

A	Reserve Responsibility	4,171.381	5,125.859	746.579	1,209.167	11,252.986
B	Total Available Reserves	3,938.650	5,654.049	334.156	1,326.131	11,252.986
C	Reserve Purchases/(Sales) MW-Months	232.731	(528.190)	412.423	(116.964)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$55,855	($126,766)	$98,982	($28,071)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,449.100	532.163	229.656	763.111	3,974.030
B	Amount of applied capacity allowed	232.731	0.000	229.656	0.000	0.000
C	Value of applied capacity allowed	($55,855)	$0	($55,117)	$0	$0
D	Allocation percentages	0.00%	81.87%	0.00%	18.13%	0.00%
E	Allocation to OPCOs	($55,855)	$90,853	($55,117)	$20,119	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	($35,913)	$43,865	($7,952)	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	8,747.645	12,259.813	1,657.933	2,791.872	25,286.826
B	Historical Load Ratio	35.6428%	46.3802%	6.7452%	11.2318%	100.0000%
C	Company Load Responsibility	9,012.933	11,728.080	1,705.647	2,840.166	25,286.826
2. Owned Capacity						
A	Reserved Purchases/Sales	727.117	1,557.105	75.590	555.270	2,915.082
B	Peaking Purchased Resources	95.000	2,017.116	0.000	1,029.941	3,142.057
C	CC Purchased Resources	221.314	2,232.032	0.000	485.032	2,938.378
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,663.000	718.841	0.000	0.000	2,381.841
F	Pump Storage Hydro Capacity	0.000	403.101	0.000	195.883	598.984
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	919.870	1,513.710	0.000	460.842	2,894.422
K	Combined Cycle Capacity	4,504.548	4,000.400	1,860.300	1,295.002	11,660.250
L	Total Generating Capacity	15,389.399	20,454.324	2,773.897	5,431.902	44,049.522
3. Equivalent Unavailability Factors						
A	Conventional Hydro	18.04%	18.01%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	30.06%	0.00%	33.33%	0.00%
C	Coal	5.33%	27.79%	21.97%	1.55%	0.00%
D	Oil / Gas	12.23%	30.21%	41.81%	0.00%	0.00%
E	Nuclear	31.14%	0.00%	0.00%	0.00%	0.00%
F	Combustion Turbine	22.56%	7.48%	4.46%	6.94%	0.00%
G	Combined Cycle	15.91%	11.47%	11.62%	30.39%	0.00%
H	Peaking Purchase	9.96%	7.48%	4.46%	6.94%	0.00%
I	CC Purchase	11.54%	11.47%	11.62%	30.39%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	300.067	129.463	0.000	0.000	429.530
B	Pump Storage Hydro	0.000	121.172	0.000	65.288	186.460
C	Nuclear	591.941	0.000	0.000	0.000	591.941
D	Coal	241.918	1,090.436	14.502	7.515	1,354.372
E	Oil/Gas	100.244	334.678	322.773	0.000	757.695
F	Combustion Turbine	207.531	113.226	0.000	31.982	352.739
G	Combined Cycle	716.831	458.846	216.167	393.551	1,785.393
H	Peaking Purchase Unavailable	9.462	150.880	0.000	71.478	231.820
I	CC Purchase Unavailable	25.540	256.014	0.000	147.401	428.955
J	Total Unavailability Capacity	2,193.534	2,654.715	553.442	717.215	6,118.905

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	727.117	1,557.105	75.590	555.270	2,915.082
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,362.933	589.378	0.000	0.000	1,952.311
D	Nuclear	1,308.919	2,980.339	0.000	732.619	5,021.877
E	Coal,Oil,Gas,PSH,CT,CC	5,613.964	6,601.258	1,630.057	1,359.777	15,205.056
F	Total	9,012.933	11,728.080	1,705.647	2,840.166	25,286.826

6. Load Outages By Type

A	Conventional Hydro	300.067	129.463	0.000	0.000	429.530
B	Nuclear	591.941	0.000	0.000	0.000	591.941
C	Coal,Oil,Gas,PSH,CT,CC	714.734	1,315.818	420.587	301.527	2,752.666
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	11.727	16.620	20.510	18.150	89.400
E	Total Unavailability Capacity	1,606.742	1,445.281	420.587	301.527	3,774.137

7. Calculation of Reserves

A	Total Owned Capacity	15,389.399	20,454.324	2,773.897	5,431.902	44,049.522
B	Less Load Served By Capacity	9,012.933	11,728.080	1,705.647	2,840.166	25,286.826
C	Less Load Outages By Type	1,606.742	1,445.281	420.587	301.527	3,774.137
D	Total Reserves	4,769.724	7,280.963	647.663	2,290.209	14,988.559
E	Reserve Percent(%)	52.92%	62.08%	37.97%	80.64%	59.27%

8. Reserve Purchases/Sales

A	Reserve Responsibility	5,342.342	6,951.724	1,011.008	1,683.485	14,988.559
B	Total Available Reserves	4,769.724	7,280.963	647.663	2,290.209	14,988.559
C	Reserve Purchases/(Sales) MW-Months	572.618	(329.239)	363.345	(606.724)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$137,428	($79,017)	$87,203	($145,614)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,596.957	537.916	208.089	630.751	3,973.713
B	Amount of applied capacity allowed	572.618	0.000	208.089	0.000	0.000
C	Value of applied capacity allowed	($137,428)	$0	($49,941)	$0	$0
D	Allocation percentages	0.00%	35.18%	0.00%	64.82%	0.00%
E	Allocation to OPCOs	($137,428)	$65,910	($49,941)	$121,459	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	($13,107)	$37,262	($24,155)	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	10,260.913	14,727.870	2,046.976	3,470.643	30,279.649
B	Historical Load Ratio	36.0795%	45.6074%	6.7092%	11.6039%	100.0000%
C	Company Load Responsibility	10,924.745	13,809.762	2,031.522	3,513.620	30,279.649
2. Owned Capacity						
A	Reserved Purchases/Sales	727.117	1,545.105	75.590	555.270	2,903.082
B	Peaking Purchased Resources	95.000	2,017.116	0.000	1,029.941	3,142.057
C	CC Purchased Resources	221.314	2,232.032	0.000	485.032	2,938.378
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,663.000	718.841	0.000	0.000	2,381.841
F	Pump Storage Hydro Capacity	0.000	403.101	0.000	195.883	598.984
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	919.870	1,441.710	0.000	460.842	2,822.422
K	Combined Cycle Capacity	4,522.548	4,000.400	1,860.300	1,295.002	11,678.250
L	Total Generating Capacity	15,407.399	20,370.324	2,773.897	5,431.902	43,983.522
3. Equivalent Unavailability Factors						
A	Conventional Hydro	19.36%	21.17%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	17.33%	0.00%	15.56%	0.00%
C	Coal	18.56%	12.95%	21.71%	3.59%	0.00%
D	Oil / Gas	17.74%	27.90%	0.74%	15.59%	0.00%
E	Nuclear	1.73%	0.33%	0.00%	0.27%	0.00%
F	Combustion Turbine	33.51%	17.20%	22.46%	16.27%	0.00%
G	Combined Cycle	14.35%	6.43%	17.46%	1.43%	0.00%
H	Peaking Purchase	4.89%	17.20%	22.46%	16.27%	0.00%
I	CC Purchase	15.06%	6.43%	17.46%	1.43%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	321.925	152.179	0.000	0.000	474.105
B	Pump Storage Hydro	0.000	69.857	0.000	30.479	100.336
C	Nuclear	32.858	9.835	0.000	1.978	44.672
D	Coal	842.231	508.138	14.330	17.405	1,382.103
E	Oil/Gas	145.408	309.087	5.713	0.000	460.208
F	Combustion Turbine	308.247	247.974	0.000	74.979	631.200
G	Combined Cycle	649.013	257.226	324.808	18.519	1,249.567
H	Peaking Purchase Unavailable	4.646	346.944	0.000	167.571	519.161
I	CC Purchase Unavailable	33.330	143.520	0.000	6.936	183.786
J	Total Unavailability Capacity	2,337.658	2,044.760	344.851	317.867	5,045.138

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	727.117	1,545.105	75.590	555.270	2,903.082
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,341.074	566.662	0.000	0.000	1,907.736
D	Nuclear	1,868.001	2,970.504	0.000	730.641	5,569.146
E	Coal,Oil,Gas,PSH,CT,CC	6,988.553	8,727.491	1,955.932	2,035.209	19,707.185
F	Total	10,924.745	13,809.762	2,031.522	3,513.620	30,279.649

6. Load Outages By Type

A	Conventional Hydro	321.926	152.179	0.000	0.000	474.105
B	Nuclear	32.859	9.835	0.000	1.978	44.672
C	Coal,Oil,Gas,PSH,CT,CC	1,507.207	1,241.088	286.595	176.734	3,211.624
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	17.837	12.450	12.780	7.990	72.460
E	Total Unavailability Capacity	1,861.992	1,403.102	286.595	178.712	3,730.401

7. Calculation of Reserves

A	Total Owned Capacity	15,407.399	20,370.324	2,773.897	5,431.902	43,983.522
B	Less Load Served By Capacity	10,924.745	13,809.762	2,031.522	3,513.620	30,279.649
C	Less Load Outages By Type	1,861.992	1,403.102	286.595	178.712	3,730.401
D	Total Reserves	2,620.662	5,157.460	455.780	1,739.570	9,973.472
E	Reserve Percent(%)	23.99%	37.35%	22.44%	49.51%	32.94%

8. Reserve Purchases/Sales

A	Reserve Responsibility	3,598.379	4,548.641	669.140	1,157.312	9,973.472
B	Total Available Reserves	2,620.662	5,157.460	455.780	1,739.570	9,973.472
C	Reserve Purchases/(Sales) MW-Months	977.717	(608.819)	213.360	(582.258)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$234,653	($146,117)	$51,206	($139,742)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,628.932	518.962	249.078	846.759	4,243.731
B	Amount of applied capacity allowed	977.717	0.000	213.360	0.000	0.000
C	Value of applied capacity allowed	($234,652)	$0	($51,206)	$0	$0
D	Allocation percentages	0.00%	51.12%	0.00%	48.88%	0.00%
E	Allocation to OPCOs	($234,652)	$146,116	($51,206)	$139,742	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	11,940.784	16,604.523	2,220.061	4,268.143	34,789.993
B	Historical Load Ratio	36.4285%	44.9658%	6.5346%	12.0711%	100.0000%
C	Company Load Responsibility	12,673.472	15,643.599	2,273.387	4,199.535	34,789.993
2. Owned Capacity						
A	Reserved Purchases/Sales	767.883	2,393.564	75.590	555.270	3,792.307
B	Peaking Purchased Resources	95.000	2,003.756	0.000	1,044.599	3,143.355
C	CC Purchased Resources	211.654	2,209.424	0.000	431.286	2,852.364
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,702.000	715.871	0.000	0.000	2,417.871
F	Pump Storage Hydro Capacity	0.000	402.971	0.000	195.883	598.854
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	830.070	1,311.479	0.000	405.572	2,547.121
K	Combined Cycle Capacity	4,384.023	3,885.200	1,853.000	1,266.005	11,388.228
L	Total Generating Capacity	15,249.180	20,934.284	2,766.597	5,308.547	44,258.608
3. Equivalent Unavailability Factors						
A	Conventional Hydro	14.21%	18.19%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	9.75%	0.00%	11.11%	0.00%
C	Coal	1.00%	0.78%	14.22%	3.79%	0.00%
D	Oil / Gas	10.62%	3.59%	0.00%	5.40%	0.00%
E	Nuclear	0.00%	5.64%	0.00%	5.90%	0.00%
F	Combustion Turbine	0.00%	8.80%	0.53%	6.61%	0.00%
G	Combined Cycle	0.10%	0.00%	4.34%	1.67%	0.00%
H	Peaking Purchase	0.00%	8.80%	0.53%	6.61%	0.00%
I	CC Purchase	0.14%	0.00%	4.34%	1.67%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	241.876	130.217	0.000	0.000	372.094
B	Pump Storage Hydro	0.000	39.290	0.000	21.763	61.053
C	Nuclear	0.000	168.091	0.000	43.225	211.316
D	Coal	45.553	30.606	9.386	18.374	103.919
E	Oil/Gas	87.048	39.771	0.000	0.000	126.819
F	Combustion Turbine	0.000	115.410	0.000	26.808	142.218
G	Combined Cycle	4.327	0.000	80.420	21.142	105.887
H	Peaking Purchase Unavailable	0.000	176.331	0.000	69.048	245.379
I	CC Purchase Unavailable	0.296	0.000	0.000	7.202	7.498
J	Total Unavailability Capacity	379.100	699.716	89.806	207.562	1,376.183

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	767.883	2,393.564	75.590	555.270	3,792.307
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,460.123	585.654	0.000	0.000	2,045.777
D	Nuclear	1,900.860	2,812.248	0.000	689.394	5,402.502
E	Coal,Oil,Gas,PSH,CT,CC	8,544.606	9,852.133	2,197.797	2,762.371	23,356.907
F	Total	12,673.472	15,643.599	2,273.387	4,199.535	34,789.993

6. Load Outages By Type

A	Conventional Hydro	241.877	130.217	0.000	0.000	372.094
B	Nuclear	0.000	168.091	0.000	43.225	211.316
C	Coal,Oil,Gas,PSH,CT,CC	111.165	273.389	75.943	123.817	584.314
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	1.261	2.700	3.340	4.290	11.870
E	Total Unavailability Capacity	353.042	571.697	75.943	167.042	1,167.724

7. Calculation of Reserves

A	Total Owned Capacity	15,249.180	20,934.284	2,766.597	5,308.547	44,258.608
B	Less Load Served By Capacity	12,673.472	15,643.599	2,273.387	4,199.535	34,789.993
C	Less Load Outages By Type	353.042	571.697	75.943	167.042	1,167.724
D	Total Reserves	2,222.666	4,718.988	417.267	941.970	8,300.891
E	Reserve Percent(%)	17.54%	30.17%	18.35%	22.43%	23.86%

8. Reserve Purchases/Sales

A	Reserve Responsibility	3,023.890	3,732.562	542.430	1,002.009	8,300.891
B	Total Available Reserves	2,222.666	4,718.988	417.267	941.970	8,300.891
C	Reserve Purchases/(Sales) MW-Months	801.224	(986.426)	125.163	60.039	0.000
D	Co. Monthly Capacity Rates($/KW)	0.960000	0.960000	0.960000	0.960000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.960000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.960000	0.000000	0.960000	0.960000	0.000000
G	Dollars	$769,176	($946,969)	$120,156	$57,637	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,616.406	503.685	269.813	745.341	4,135.245
B	Amount of applied capacity allowed	801.224	0.000	125.163	60.039	0.000
C	Value of applied capacity allowed	($769,175)	$0	($120,156)	($57,637)	$0
D	Allocation percentages	0.00%	100.00%	0.00%	0.00%	0.00%
E	Allocation to OPCOs	($769,175)	$946,968	($120,156)	($57,637)	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,671.974	17,308.409	2,305.047	4,489.494	36,527.980
B	Historical Load Ratio	36.2312%	45.0164%	6.5002%	12.2522%	100.0000%
C	Company Load Responsibility	13,234.526	16,443.581	2,374.392	4,475.481	36,527.980
2. Owned Capacity						
A	Reserved Purchases/Sales	767.883	2,382.564	75.590	555.270	3,781.307
B	Peaking Purchased Resources	95.000	2,003.756	0.000	1,044.599	3,143.355
C	CC Purchased Resources	211.654	2,209.424	0.000	431.286	2,852.364
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,702.000	715.871	0.000	0.000	2,417.871
F	Pump Storage Hydro Capacity	0.000	402.971	0.000	195.883	598.854
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	830.070	1,311.479	0.000	405.572	2,547.121
K	Combined Cycle Capacity	4,384.023	3,885.200	1,853.000	1,266.005	11,388.228
L	Total Generating Capacity	15,249.180	20,923.284	2,766.597	5,308.547	44,247.608
3. Equivalent Unavailability Factors						
A	Conventional Hydro	17.75%	13.69%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	0.56%	0.48%	21.56%	1.15%	0.00%
D	Oil / Gas	6.05%	5.07%	0.00%	1.96%	0.00%
E	Nuclear	0.00%	0.05%	0.00%	0.05%	0.00%
F	Combustion Turbine	0.00%	3.29%	5.81%	4.09%	0.00%
G	Combined Cycle	0.00%	2.31%	0.00%	4.42%	0.00%
H	Peaking Purchase	0.00%	3.29%	5.81%	4.09%	0.00%
I	CC Purchase	0.00%	2.31%	0.00%	4.42%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	302.049	98.003	0.000	0.000	400.052
B	Pump Storage Hydro	0.000	0.000	0.000	0.000	0.000
C	Nuclear	0.000	1.490	0.000	0.366	1.856
D	Coal	25.209	18.834	14.231	5.575	63.849
E	Oil/Gas	49.589	56.167	0.000	0.000	105.756
F	Combustion Turbine	0.000	43.148	0.000	16.588	59.736
G	Combined Cycle	0.000	89.748	0.000	55.957	145.705
H	Peaking Purchase Unavailable	0.000	65.924	0.000	42.724	108.648
I	CC Purchase Unavailable	0.000	51.038	0.000	19.063	70.101
J	Total Unavailability Capacity	376.847	424.352	14.231	140.273	955.703

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	767.883	2,382.564	75.590	555.270	3,781.307
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,399.951	617.868	0.000	0.000	2,017.819
D	Nuclear	1,900.860	2,978.849	0.000	732.253	5,611.962
E	Coal,Oil,Gas,PSH,CT,CC	9,165.832	10,464.300	2,298.802	2,995.458	24,924.392
F	Total	13,234.526	16,443.581	2,374.392	4,475.481	36,527.980

6. Load Outages By Type

A	Conventional Hydro	302.049	98.003	0.000	0.000	400.052
B	Nuclear	0.000	1.490	0.000	0.366	1.856
C	Coal,Oil,Gas,PSH,CT,CC	65.036	234.299	12.249	113.476	425.060
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	0.688	2.190	0.530	3.650	7.210
E	Total Unavailability Capacity	367.085	333.792	12.249	113.842	826.968

7. Calculation of Reserves

A	Total Owned Capacity	15,249.180	20,923.284	2,766.597	5,308.547	44,247.608
B	Less Load Served By Capacity	13,234.526	16,443.581	2,374.392	4,475.481	36,527.980
C	Less Load Outages By Type	367.085	333.792	12.249	113.842	826.968
D	Total Reserves	1,647.569	4,145.911	379.956	719.224	6,892.660
E	Reserve Percent(%)	12.45%	25.21%	16.00%	16.07%	18.87%

8. Reserve Purchases/Sales

A	Reserve Responsibility	2,497.293	3,102.828	448.037	844.502	6,892.660
B	Total Available Reserves	1,647.569	4,145.911	379.956	719.224	6,892.660
C	Reserve Purchases/(Sales) MW-Months	849.724	(1,043.084)	68.081	125.278	0.000
D	Co. Monthly Capacity Rates($/KW)	2.400000	2.400000	2.400000	2.400000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	2.400000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	2.400000	0.000000	2.400000	2.400000	0.000000
G	Dollars	$2,039,338	($2,503,399)	$163,394	$300,667	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,640.536	512.517	269.813	724.496	4,147.362
B	Amount of applied capacity allowed	849.724	0.000	68.081	125.278	0.000
C	Value of applied capacity allowed	($2,039,338)	$0	($163,394)	($300,667)	$0
D	Allocation percentages	0.00%	100.00%	0.00%	0.00%	0.00%
E	Allocation to OPCOs	($2,039,338)	$2,503,399	($163,394)	($300,667)	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,575.138	17,059.306	2,254.116	4,327.749	35,818.002
B	Historical Load Ratio	36.2572%	45.0009%	6.5907%	12.1512%	100.0000%
C	Company Load Responsibility	12,986.605	16,118.423	2,360.657	4,352.317	35,818.002
2. Owned Capacity						
A	Reserved Purchases/Sales	767.883	2,376.564	75.590	555.270	3,775.307
B	Peaking Purchased Resources	95.000	2,003.756	0.000	1,044.599	3,143.355
C	CC Purchased Resources	211.654	2,209.424	0.000	431.286	2,852.364
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,702.000	715.871	0.000	0.000	2,417.871
F	Pump Storage Hydro Capacity	0.000	402.971	0.000	195.883	598.854
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	830.070	1,311.479	0.000	405.572	2,547.121
K	Combined Cycle Capacity	4,384.023	3,885.200	1,853.000	1,266.005	11,388.228
L	Total Generating Capacity	15,249.180	20,917.284	2,766.597	5,308.547	44,241.608
3. Equivalent Unavailability Factors						
A	Conventional Hydro	18.59%	15.70%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	11.11%	0.00%
C	Coal	6.78%	1.61%	28.55%	1.76%	0.00%
D	Oil / Gas	6.27%	1.45%	0.00%	3.66%	0.00%
E	Nuclear	7.99%	3.65%	0.00%	3.73%	0.00%
F	Combustion Turbine	0.00%	2.45%	2.71%	0.11%	0.00%
G	Combined Cycle	3.22%	1.63%	0.00%	4.42%	0.00%
H	Peaking Purchase	0.00%	2.45%	2.71%	0.11%	0.00%
I	CC Purchase	4.57%	1.63%	0.00%	4.42%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	316.456	112.392	0.000	0.000	428.849
B	Pump Storage Hydro	0.000	22.768	0.000	21.763	44.531
C	Nuclear	151.934	108.782	0.000	27.327	288.043
D	Coal	307.815	63.174	18.845	8.533	398.368
E	Oil/Gas	51.393	16.064	0.000	0.000	67.457
F	Combustion Turbine	0.000	32.131	0.000	0.446	32.577
G	Combined Cycle	141.196	63.329	0.000	55.957	260.482
H	Peaking Purchase Unavailable	0.000	49.092	0.000	1.149	50.241
I	CC Purchase Unavailable	9.673	36.014	0.000	19.063	64.750
J	Total Unavailability Capacity	978.467	503.746	18.845	134.238	1,635.298

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	767.883	2,376.564	75.590	555.270	3,775.307
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,385.543	603.479	0.000	0.000	1,989.022
D	Nuclear	1,748.926	2,871.557	0.000	705.292	5,325.775
E	Coal,Oil,Gas,PSH,CT,CC	9,084.253	10,266.823	2,285.067	2,899.255	24,535.398
F	Total	12,986.605	16,118.423	2,360.657	4,352.317	35,818.002

6. Load Outages By Type

A	Conventional Hydro	316.457	112.392	0.000	0.000	428.849
B	Nuclear	151.934	108.782	0.000	27.327	288.043
C	Coal,Oil,Gas,PSH,CT,CC	461.135	198.848	16.108	83.211	759.302
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	4.689	1.900	0.700	2.790	11.100
E	Total Unavailability Capacity	929.526	420.022	16.108	110.538	1,476.194

7. Calculation of Reserves

A	Total Owned Capacity	15,249.180	20,917.284	2,766.597	5,308.547	44,241.608
B	Less Load Served By Capacity	12,986.605	16,118.423	2,360.657	4,352.317	35,818.002
C	Less Load Outages By Type	929.526	420.022	16.108	110.538	1,476.194
D	Total Reserves	1,333.049	4,378.839	389.832	845.692	6,947.412
E	Reserve Percent(%)	10.26%	27.17%	16.51%	19.43%	19.40%

8. Reserve Purchases/Sales

A	Reserve Responsibility	2,518.937	3,126.398	457.883	844.194	6,947.412
B	Total Available Reserves	1,333.049	4,378.839	389.832	845.692	6,947.412
C	Reserve Purchases/(Sales) MW-Months	1,185.888	(1,252.441)	68.051	(1.498)	0.000
D	Co. Monthly Capacity Rates($/KW)	2.400000	2.400000	2.400000	2.400000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	2.400000	0.000000	2.400000	0.000000
F	Co. Composite Purchase Rate ($/KW)	2.400000	0.000000	2.400000	0.000000	0.000000
G	Dollars	$2,846,131	($3,005,858)	$163,322	($3,595)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,639.374	513.864	269.813	724.496	4,147.547
B	Amount of applied capacity allowed	1,185.888	0.000	68.051	0.000	0.000
C	Value of applied capacity allowed	($2,846,131)	$0	($163,322)	$0	$0
D	Allocation percentages	0.00%	99.88%	0.00%	0.12%	0.00%
E	Allocation to OPCOs	($2,846,131)	$3,005,858	($163,322)	$3,595	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,010.048	16,015.095	2,204.836	3,927.955	33,926.139
B	Historical Load Ratio	35.8702%	45.7689%	6.6175%	11.7434%	100.0000%
C	Company Load Responsibility	12,169.374	15,527.621	2,245.062	3,984.082	33,926.139
2. Owned Capacity						
A	Reserved Purchases/Sales	767.883	2,378.564	75.590	555.270	3,777.307
B	Peaking Purchased Resources	95.000	2,003.756	0.000	1,044.599	3,143.355
C	CC Purchased Resources	211.654	2,209.424	0.000	431.286	2,852.364
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,609.000	715.871	0.000	0.000	2,324.871
F	Pump Storage Hydro Capacity	0.000	402.971	0.000	195.883	598.854
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	830.070	1,311.479	0.000	405.572	2,547.121
K	Combined Cycle Capacity	4,384.023	3,885.200	1,853.000	1,266.005	11,388.228
L	Total Generating Capacity	15,156.180	20,919.284	2,766.597	5,308.547	44,150.608
3. Equivalent Unavailability Factors						
A	Conventional Hydro	26.47%	19.90%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	4.70%	0.00%	2.22%	0.00%
C	Coal	9.30%	2.69%	32.01%	9.87%	0.00%
D	Oil / Gas	17.13%	4.68%	5.19%	6.74%	0.00%
E	Nuclear	13.16%	3.06%	0.00%	3.12%	0.00%
F	Combustion Turbine	9.78%	3.50%	5.39%	1.64%	0.00%
G	Combined Cycle	8.48%	0.00%	11.95%	4.22%	0.00%
H	Peaking Purchase	19.45%	3.50%	5.39%	1.64%	0.00%
I	CC Purchase	11.40%	0.00%	11.95%	4.22%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	425.971	142.458	0.000	0.000	568.430
B	Pump Storage Hydro	0.000	18.940	0.000	4.349	23.289
C	Nuclear	250.140	91.198	0.000	22.858	364.195
D	Coal	422.100	105.551	21.129	47.851	596.632
E	Oil/Gas	140.408	51.847	40.067	0.000	232.322
F	Combustion Turbine	81.188	45.902	0.000	6.651	133.741
G	Combined Cycle	371.761	0.000	221.434	53.425	646.621
H	Peaking Purchase Unavailable	18.478	70.131	0.000	17.131	105.740
I	CC Purchase Unavailable	24.129	0.000	0.000	18.200	42.329
J	Total Unavailability Capacity	1,734.175	526.027	282.630	170.465	2,713.299

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	767.883	2,378.564	75.590	555.270	3,777.307
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,183.028	573.413	0.000	0.000	1,756.441
D	Nuclear	1,650.721	2,889.141	0.000	709.761	5,249.623
E	Coal,Oil,Gas,PSH,CT,CC	8,567.742	9,686.503	2,169.472	2,526.551	22,950.268
F	Total	12,169.374	15,527.621	2,245.062	3,984.082	33,926.139

6. Load Outages By Type

A	Conventional Hydro	425.972	142.458	0.000	0.000	568.430
B	Nuclear	250.139	91.198	0.000	22.858	364.195
C	Coal,Oil,Gas,PSH,CT,CC	958.489	194.659	254.519	101.440	1,509.107
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	9.726	1.970	10.500	3.860	30.000
E	Total Unavailability Capacity	1,634.600	428.315	254.519	124.298	2,441.732

7. Calculation of Reserves

A	Total Owned Capacity	15,156.180	20,919.284	2,766.597	5,308.547	44,150.608
B	Less Load Served By Capacity	12,169.374	15,527.621	2,245.062	3,984.082	33,926.139
C	Less Load Outages By Type	1,634.600	428.315	254.519	124.298	2,441.732
D	Total Reserves	1,352.206	4,963.348	267.016	1,200.167	7,782.737
E	Reserve Percent(%)	11.11%	31.96%	11.89%	30.12%	22.94%

8. Reserve Purchases/Sales

A	Reserve Responsibility	2,791.683	3,562.073	515.023	913.958	7,782.737
B	Total Available Reserves	1,352.206	4,963.348	267.016	1,200.167	7,782.737
C	Reserve Purchases/(Sales) MW-Months	1,439.477	(1,401.275)	248.007	(286.209)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$345,474	($336,306)	$59,522	($68,690)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,365.032	512.181	265.483	726.012	3,868.708
B	Amount of applied capacity allowed	1,439.477	0.000	248.007	0.000	0.000
C	Value of applied capacity allowed	($345,474)	$0	($59,522)	$0	$0
D	Allocation percentages	0.00%	83.04%	0.00%	16.96%	0.00%
E	Allocation to OPCOs	($345,474)	$336,306	($59,522)	$68,690	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	9,785.735	13,203.561	1,874.749	3,012.430	27,688.058
B	Historical Load Ratio	35.9892%	46.2041%	7.0553%	10.7514%	100.0000%
C	Company Load Responsibility	9,964.710	12,793.018	1,953.476	2,976.854	27,688.058
2. Owned Capacity						
A	Reserved Purchases/Sales	727.117	2,040.105	75.590	555.270	3,398.082
B	Peaking Purchased Resources	95.000	2,097.721	0.000	1,029.941	3,222.662
C	CC Purchased Resources	221.314	2,232.032	0.000	485.032	2,938.378
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,609.000	716.436	0.000	0.000	2,325.436
F	Pump Storage Hydro Capacity	0.000	402.906	0.000	195.883	598.789
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	919.870	1,513.710	0.000	460.842	2,894.422
K	Combined Cycle Capacity	4,504.548	4,000.400	1,860.300	1,395.002	11,760.250
L	Total Generating Capacity	15,335.399	21,015.329	2,773.897	5,531.902	44,656.527
3. Equivalent Unavailability Factors						
A	Conventional Hydro	32.00%	19.84%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	7.35%	0.00%	14.44%	0.00%
C	Coal	17.37%	16.28%	53.43%	11.06%	0.00%
D	Oil / Gas	19.55%	18.36%	1.11%	20.97%	0.00%
E	Nuclear	16.57%	4.60%	0.00%	4.75%	0.00%
F	Combustion Turbine	7.23%	8.50%	6.38%	6.48%	0.00%
G	Combined Cycle	34.11%	35.41%	5.09%	9.29%	0.00%
H	Peaking Purchase	20.87%	8.50%	6.38%	6.48%	0.00%
I	CC Purchase	31.24%	35.41%	5.09%	9.29%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	514.883	142.141	0.000	0.000	657.024
B	Pump Storage Hydro	0.000	29.614	0.000	28.286	57.900
C	Nuclear	315.062	137.096	0.000	34.799	486.957
D	Coal	788.274	638.802	35.268	53.620	1,515.964
E	Oil/Gas	160.244	203.399	8.569	0.000	372.212
F	Combustion Turbine	66.506	128.665	0.000	29.863	225.034
G	Combined Cycle	1,536.573	1,416.542	94.689	129.596	3,177.399
H	Peaking Purchase Unavailable	19.827	178.306	0.000	66.740	264.873
I	CC Purchase Unavailable	69.138	790.363	0.000	45.059	904.560
J	Total Unavailability Capacity	3,470.507	3,664.928	138.526	387.963	7,661.923

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	727.117	2,040.105	75.590	555.270	3,398.082
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,094.117	574.295	0.000	0.000	1,668.412
D	Nuclear	1,585.798	2,843.243	0.000	697.820	5,126.861
E	Coal,Oil,Gas,PSH,CT,CC	6,557.678	7,335.375	1,877.886	1,531.264	17,302.203
F	Total	9,964.710	12,793.018	1,953.476	2,976.854	27,688.058

6. Load Outages By Type

A	Conventional Hydro	514.883	142.141	0.000	0.000	657.024
B	Nuclear	315.062	137.096	0.000	34.799	486.957
C	Coal,Oil,Gas,PSH,CT,CC	2,032.669	2,088.283	101.545	146.282	4,368.779
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	23.792	22.160	5.130	8.720	85.890
E	Total Unavailability Capacity	2,862.614	2,367.520	101.545	181.081	5,512.760

7. Calculation of Reserves

A	Total Owned Capacity	15,335.399	21,015.329	2,773.897	5,531.902	44,656.527
B	Less Load Served By Capacity	9,964.710	12,793.018	1,953.476	2,976.854	27,688.058
C	Less Load Outages By Type	2,862.614	2,367.520	101.545	181.081	5,512.760
D	Total Reserves	2,508.075	5,854.791	718.876	2,373.967	11,455.709
E	Reserve Percent(%)	25.17%	45.77%	36.80%	79.75%	41.37%

8. Reserve Purchases/Sales

A	Reserve Responsibility	4,122.818	5,293.007	808.235	1,231.649	11,455.709
B	Total Available Reserves	2,508.075	5,854.791	718.876	2,373.967	11,455.709
C	Reserve Purchases/(Sales) MW-Months	1,614.743	(561.784)	89.359	(1,142.318)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$387,538	($134,828)	$21,446	($274,156)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,426.895	535.927	248.709	719.761	3,931.292
B	Amount of applied capacity allowed	1,614.743	0.000	89.359	0.000	0.000
C	Value of applied capacity allowed	($387,538)	$0	($21,446)	$0	$0
D	Allocation percentages	0.00%	32.97%	0.00%	67.03%	0.00%
E	Allocation to OPCOs	($387,538)	$134,828	($21,446)	$274,156	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	10,084.703	13,095.837	1,731.422	2,836.646	27,671.495
B	Historical Load Ratio	37.3151%	45.4973%	6.5864%	10.6012%	100.0000%
C	Company Load Responsibility	10,325.646	12,589.783	1,822.555	2,933.511	27,671.495
2. Owned Capacity						
A	Reserved Purchases/Sales	727.117	2,041.105	75.590	555.270	3,399.082
B	Peaking Purchased Resources	0.000	2,097.721	0.000	206.026	2,303.747
C	CC Purchased Resources	221.314	2,232.032	0.000	485.032	2,938.378
D	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
E	Conventional Hydro Capacity	1,609.000	716.436	0.000	0.000	2,325.436
F	Pump Storage Hydro Capacity	0.000	402.906	0.000	195.883	598.789
G	Nuclear Capacity	1,900.860	2,980.339	0.000	732.619	5,613.818
H	Coal Fired Steam Capacity	4,538.030	3,923.843	66.007	484.813	9,012.693
I	Oil and Gas Turbine Capacity	819.660	1,107.837	772.000	0.000	2,699.497
J	Combustion Turbine Capacity	919.870	1,513.710	0.000	460.842	2,894.422
K	Combined Cycle Capacity	4,504.548	4,000.400	1,860.300	1,395.002	11,760.250
L	Total Generating Capacity	15,240.399	21,016.329	2,773.897	4,707.987	43,738.612
3. Equivalent Unavailability Factors						
A	Conventional Hydro	22.04%	22.62%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	9.88%	0.00%	3.33%	0.00%
C	Coal	24.92%	29.96%	28.52%	10.41%	0.00%
D	Oil / Gas	27.86%	29.96%	2.75%	42.49%	0.00%
E	Nuclear	18.82%	1.87%	0.00%	1.87%	0.00%
F	Combustion Turbine	7.91%	13.11%	14.07%	10.32%	0.00%
G	Combined Cycle	6.01%	7.32%	9.87%	14.93%	0.00%
H	Peaking Purchase	0.00%	13.11%	14.07%	10.32%	0.00%
I	CC Purchase	8.34%	7.32%	9.87%	14.93%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	354.683	162.058	0.000	0.000	516.741
B	Pump Storage Hydro	0.000	39.807	0.000	6.523	46.330
C	Nuclear	357.687	55.732	0.000	13.700	427.118
D	Coal	1,130.977	1,175.583	18.825	50.469	2,375.854
E	Oil/Gas	228.357	331.908	21.230	0.000	581.495
F	Combustion Turbine	72.718	198.447	0.000	47.559	318.724
G	Combined Cycle	270.818	292.829	183.612	208.274	955.533
H	Peaking Purchase Unavailable	0.000	275.011	0.000	21.262	296.273
I	CC Purchase Unavailable	18.458	163.385	0.000	72.415	254.258
J	Total Unavailability Capacity	2,433.698	2,694.760	223.667	420.202	5,772.326

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	727.117	2,041.105	75.590	555.270	3,399.082
B	DSO Capacity Equivalents	0.000	0.000	0.000	192.500	192.500
C	Conventional Hydro	1,254.317	554.378	0.000	0.000	1,808.695
D	Nuclear	1,543.174	2,924.607	0.000	718.919	5,186.700
E	Coal,Oil,Gas,PSH,CT,CC	6,801.038	7,069.693	1,746.965	1,466.822	17,084.518
F	Total	10,325.646	12,589.783	1,822.555	2,933.511	27,671.495

6. Load Outages By Type

A	Conventional Hydro	354.683	162.058	0.000	0.000	516.741
B	Nuclear	357.686	55.732	0.000	13.700	427.118
C	Coal,Oil,Gas,PSH,CT,CC	1,330.284	1,367.702	157.915	211.272	3,067.173
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	15.644	16.210	8.290	12.590	59.870
E	Total Unavailability Capacity	2,042.653	1,585.492	157.915	224.972	4,011.032

7. Calculation of Reserves

A	Total Owned Capacity	15,240.399	21,016.329	2,773.897	4,707.987	43,738.612
B	Less Load Served By Capacity	10,325.646	12,589.783	1,822.555	2,933.511	27,671.495
C	Less Load Outages By Type	2,042.653	1,585.492	157.915	224.972	4,011.032
D	Total Reserves	2,872.100	6,841.054	793.427	1,549.504	12,056.085
E	Reserve Percent(%)	27.82%	54.34%	43.53%	52.82%	43.57%

8. Reserve Purchases/Sales

A	Reserve Responsibility	4,498.740	5,485.193	794.062	1,278.090	12,056.085
B	Total Available Reserves	2,872.100	6,841.054	793.427	1,549.504	12,056.085
C	Reserve Purchases/(Sales) MW-Months	1,626.640	(1,355.861)	0.635	(271.414)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.240000	0.240000	0.240000	0.240000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.240000	0.000000	0.240000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.240000	0.000000	0.240000	0.000000	0.000000
G	Dollars	$390,394	($325,407)	$152	($65,139)	$0

9. Applied Capacity

A	Capacity Available Less EUF	2,556.106	526.937	247.072	675.324	4,005.439
B	Amount of applied capacity allowed	1,626.640	0.000	0.635	0.000	0.000
C	Value of applied capacity allowed	($390,394)	$0	($152)	$0	$0
D	Allocation percentages	0.00%	83.32%	0.00%	16.68%	0.00%
E	Allocation to OPCOs	($390,394)	$325,407	($152)	$65,139	$0
F	Actual Reserve Sharing Sales/Purchase $	$0	$0	$0	$0	$0

Name: 2025 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2025

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,480.823	15,237.916	2,043.209	3,235.744	32,853.757
B	Historical Load Ratio	37.9518%	44.4811%	6.6041%	10.9630%	100.0000%
C	Company Load Responsibility	12,468.592	14,613.713	2,169.695	3,601.757	32,853.757
2. Owned Capacity						
A	Reserved Purchases/Sales	1,139.265	1,373.007	75.590	365.944	2,953.806
B	Peaking Purchased Resources	0.000	2,231.545	0.000	229.962	2,461.507
C	CC Purchased Resources	230.973	2,289.299	0.000	461.491	2,981.763
D	DSO Capacity Equivalents	513.560	212.981	0.000	184.725	911.266
E	Conventional Hydro Capacity	1,663.000	718.976	0.000	0.000	2,381.976
F	Pump Storage Hydro Capacity	0.000	403.166	0.000	195.883	599.049
G	Nuclear Capacity	1,971.860	3,043.761	0.000	732.619	5,748.240
H	Coal Fired Steam Capacity	4,700.600	4,044.843	175.784	484.813	9,406.040
I	Oil and Gas Turbine Capacity	1,347.660	1,107.837	772.000	0.000	3,227.497
J	Combustion Turbine Capacity	2,303.000	1,849.041	0.000	553.148	4,705.189
K	Combined Cycle Capacity	4,704.143	4,168.700	1,913.900	1,359.746	12,146.489
L	Total Generating Capacity	18,574.061	21,443.156	2,937.274	4,568.331	47,522.822
3. Equivalent Unavailability Factors						
A	Conventional Hydro	17.65%	14.29%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	4.09%	0.00%	0.00%	0.00%
C	Coal	15.25%	11.07%	9.69%	0.73%	0.00%
D	Oil / Gas	18.42%	9.57%	3.49%	24.14%	0.00%
E	Nuclear	15.76%	2.70%	0.00%	2.73%	0.00%
F	Combustion Turbine	5.77%	6.34%	7.08%	8.98%	0.00%
G	Combined Cycle	2.54%	3.65%	5.26%	5.43%	0.00%
H	Peaking Purchase	0.00%	6.34%	7.08%	8.98%	0.00%
I	CC Purchase	2.66%	3.65%	5.26%	5.43%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	293.443	102.742	0.000	0.000	396.185
B	Pump Storage Hydro	0.000	16.489	0.000	0.000	16.489
C	Nuclear	310.850	82.182	0.000	20.000	413.032
D	Coal	716.630	447.764	17.033	3.539	1,184.967
E	Oil/Gas	248.239	106.020	26.943	0.000	381.202
F	Combustion Turbine	132.768	117.229	0.000	49.673	299.671
G	Combined Cycle	119.410	152.158	100.671	73.834	446.074
H	Peaking Purchase Unavailable	0.000	141.480	0.000	20.651	162.131
I	CC Purchase Unavailable	6.144	83.559	0.000	25.059	114.762
J	Total Unavailability Capacity	1,827.484	1,249.623	144.647	192.756	3,414.513

5. Effective Load Served By Capacity

A	Contract Purchases/(Sales)	1,139.265	1,373.007	75.590	365.944	2,953.806
B	DSO Capacity Equivalents	513.560	212.981	0.000	184.725	911.266
C	Conventional Hydro	1,369.557	616.234	0.000	0.000	1,985.791
D	Nuclear	1,661.010	2,961.579	0.000	712.619	5,335.208
E	Coal,Oil,Gas,PSH,CT,CC	7,785.200	9,449.912	2,094.105	2,338.469	21,667.686
F	Total	12,468.592	14,613.713	2,169.695	3,601.757	32,853.757

6. Load Outages By Type

A	Conventional Hydro	293.443	102.742	0.000	0.000	396.185
B	Nuclear	310.850	82.182	0.000	20.000	413.032
C	Coal,Oil,Gas,PSH,CT,CC	801.593	669.934	111.377	129.833	1,712.737
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailability	9.206	6.620	5.050	5.260	31.130
E	Total Unavailability Capacity	1,405.886	854.858	111.377	149.833	2,521.954

7. Calculation of Reserves

A	Total Owned Capacity	18,574.061	21,443.156	2,937.274	4,568.331	47,522.822
B	Less Load Served By Capacity	12,468.592	14,613.713	2,169.695	3,601.757	32,853.757
C	Less Load Outages By Type	1,405.886	854.858	111.377	149.833	2,521.954
D	Total Reserves	4,699.583	5,974.585	656.202	816.741	12,147.111
E	Reserve Percent(%)	37.69%	40.88%	30.24%	22.68%	36.97%

8. Reserve Purchases/Sales

A	Reserve Responsibility	4,610.048	5,403.168	802.207	1,331.688	12,147.111
B	Total Available Reserves	4,699.583	5,974.585	656.202	816.741	12,147.111
C	Reserve Purchases/(Sales) MW-Months	(89.535)	(571.416)	146.005	514.947	0.000
D	Co. Monthly Capacity Rates($/KW)	2.400000	2.400000	2.400000	2.400000	0.000000
E	Co. Selling Capacity Rates($/KW)	2.400000	2.400000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	2.400000	2.400000	0.000000
G	Dollars	($214,884)	($1,371,401)	$350,412	$1,235,873	$0

9. Applied Capacity

A	Capacity Available Less EUF	217.890	108.519	106.518	892.741	1,325.668
B	Amount of applied capacity allowed	0.000	0.000	106.518	514.947	0.000
C	Value of applied capacity allowed	$0	$0	($255,643)	($1,235,873)	$0
D	Allocation percentages	13.55%	86.45%	0.00%	0.00%	0.00%
E	Allocation to OPCOs	$202,046	$1,289,470	($255,643)	($1,235,873)	$0
F	Actual Reserve Sharing Sales/Purchase $	($12,838)	($81,931)	$94,769	$0	$0

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF
LOAD, CAPACITY, AND RESERVES

EXHIBIT K
2025

2025 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2025**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		14,550.379	35,385.138
(B)	Historical Load Ratio		38.0586%	100.0000%
(C)	Co. Load Responsibility		13,467.088	35,385.138

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.380586 * 35,385.138

= 13,467.088

2	Owned Capacity (MW)			
(A)	Reserved Purchases/(Sales)		1,230.125	2,218.286
(B)	Peaking Purchased Resources		-	2,368.637
(C)	CC Purchased Resources		230.973	2,981.763
(D)	DSO Capacity Equivalents		413.560	811.266
(E)	Conventional Hydro Capacity		1,663.000	2,381.976
(F)	Pumped Storage Hydro Capacity		0.000	599.049
(G)	Nuclear Capacity		1,971.860	5,748.240
(H)	Coal Fired Capacity		4,700.600	9,406.040
(I)	Oil and Gas Fired Capacity		1347.660	3,227.497
(J)	Combustion Turbine Capacity		2,303.000	4,798.059
(K)	Combined Cycle Capacity		4,704.143	12,046.489
(L)	Total Generating Capacity		18,564.921	46,587.302

2025 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2025**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		14.74%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		12.49%	N/A
(D)	Oil/Gas		11.26%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		1.59%	N/A
(G)	Combined Cycle		7.36%	N/A
(H)	Peaking Purchase		0.00%	N/A
(I)	CC Purchase		3.54%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		245.088	403.407
(B)	Pumped Storage Hydro Capacity		0.000	9.918
(C)	Nuclear Capacity		0.000	94.567
(D)	Coal Fired Capacity		587.119	833.842
(E)	Oil and Gas Fired Capacity		151.747	208.136
(F)	Combustion Turbine Capacity		36.590	110.154
(G)	Combined Cycle Capacity		346.385	400.439
(H)	Peaking Purchase		-	84.517
(I)	CC Purchase		8.176	32.932
			1,375.105	2,177.912
	Alabama Equivalent Unavailable Capacity:			
	Conventional Hydro Capacity (2E * 3A)	=	1,663.000 * 14.74% =	245.088
	Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
	Nuclear Capacity (2G * 3E)	=	1,971.860 * 0.00% =	0.000
	Coal Fired Capacity (2H * 3C)	=	4,700.600 * 12.49% =	587.119
	Oil and Gas Fired Capacity (2I * 3D)	=	1,347.660 * 11.26% =	151.747
	Combustion Turbine Capacity (2J * 3F)	=	2,303.000 * 1.59% =	36.590
	Combined Cycle Capacity (2K * 3G)	=	4,704.143 * 7.36% =	346.385
	Peaking Purchase (2B * 3H)	=	0.000 * 0.00% =	-
	Combined Cycle Purchase (2C * 3I)	=	230.973 * 3.54% =	8.176

2025 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2025**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		1,230.125	2,218.286
(B)	DSO Capacity Equivalents		413.560	811.266
(C)	Conventional Hydro Capacity		1,417.912	1,978.569
(D)	Nuclear Capacity		1,971.860	5,653.673
	Subtotal		5,033.457	10,661.794
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		8,433.631	24,723.344
(F)	Total		13,467.088	35,385.138

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	1230.125	
DSO Capacity Equivalents (2D)	=	413.560	
Conventional Hydro (2E- 4A)	=	1,663.000 - 245.088 =	1,417.912
Nuclear (2G - 4C)	=	1,971.860 - 0.000 =	1,971.860
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	13,467.088 - 5,033.457 =	8,433.631

2025 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2025**			ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)				
(A)	Conventional Hydro Capacity			245.088	403.407
(B)	Nuclear Capacity			0.000	94.567
(C)	Coal, Oil, Gas, PSH, CT, CC			786.272	1,195.067
(E)	Total			1,031.360	1,693.041
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates		8.51%		

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 245.088

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{8{,}433.631}{1 - 8.51\%} - 8{,}433.63$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 587.119 + 151.747 + 36.59 + 346.385 + 0 + 8.176}{0 + 230.973 + 0 + 4{,}700.600 + 1347.660 + 2{,}303.000 + 4{,}704.143} \times 100\%$$

$$= 8.51\%$$

2025 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2025**		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)			
	(A)	Total Owned Capacity (2L)	18,564.921	46,587.302
	(B)	Less Available Capacity to Serve Load (5F)	13,467.088	35,385.138
	(C)	Less Unavailable Capacity (6E)	1,031.360	1,693.041
	(D)	Total Reserves	4,066.473	9,509.123
8	Reserve Purchases/(Sales) (MW)			
	(A)	Reserve Responsibility	3,619.039	9,509.123
	(B)	Less Total Available Reserves (7D)	4,066.473	9,509.123
	(C)	Reserve Purchases/(Sales) (8A - 8B)	(447.434)	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.380586 * 9,509.123

= 3,619.039

2025 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2025

	APC	GPC	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**
January	12.49	5.09	4.81	6.68
February	12.62	3.63	13.30	5.12
March	10.69	21.54	6.32	8.04
April	5.33	27.79	21.97	1.55
May	18.56	12.95	21.71	3.59
June	1.00	0.78	14.22	3.79
July	0.56	0.48	21.56	1.15
August	6.78	1.61	28.55	1.76
September	9.30	2.69	32.01	9.87
October	17.37	16.28	53.43	11.06
November	24.92	29.96	28.52	10.41
December	15.25	11.07	9.69	0.73
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	11.26	5.09	0.00	12.78
February	12.23	5.95	0.00	15.00
March	7.36	0.00	20.20	0.00
April	12.23	30.21	41.81	0.00
May	17.74	27.90	0.74	15.59
June	10.62	3.59	0.00	5.40
July	6.05	5.07	0.00	1.96
August	6.27	1.45	0.00	3.66
September	17.13	4.68	5.19	6.74
October	19.55	18.36	1.11	20.97
November	27.86	29.96	2.75	42.49
December	18.42	9.57	3.49	24.14
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	2.51	0.00	2.48
February	6.62	21.16	0.00	20.56
March	0.00	23.09	0.00	23.68
April	31.14	0.00	0.00	0.00
May	1.73	0.33	0.00	0.27
June	0.00	5.64	0.00	5.90
July	0.00	0.05	0.00	0.05
August	7.99	3.65	0.00	3.73
September	13.16	3.06	0.00	3.12
October	16.57	4.60	0.00	4.75
November	18.82	1.87	0.00	1.87
December	15.76	2.70	0.00	2.73

2025 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2025

	APC	GPC	MPC	SPC
	CT	**CT**	**CT**	**CT**
January	1.59	3.94	6.21	0.11
February	0.41	2.66	3.13	0.27
March	16.81	10.43	1.69	6.58
April	22.56	7.48	4.46	6.94
May	33.51	17.20	22.46	16.27
June	0.00	8.80	0.53	6.61
July	0.00	3.29	5.81	4.09
August	0.00	2.45	2.71	0.11
September	9.78	3.50	5.39	1.64
October	7.23	8.50	6.38	6.48
November	7.91	13.11	14.07	10.32
December	5.77	6.34	7.08	8.98
	Hydro	**Hydro**	**Hydro**	**Hydro**
January	14.74	22.02	0.00	0.00
February	13.77	22.69	0.00	0.00
March	15.21	29.28	0.00	0.00
April	18.04	18.01	0.00	0.00
May	19.36	21.17	0.00	0.00
June	14.21	18.19	0.00	0.00
July	17.75	13.69	0.00	0.00
August	18.59	15.70	0.00	0.00
September	26.47	19.90	0.00	0.00
October	32.00	19.84	0.00	0.00
November	22.04	22.62	0.00	0.00
December	17.65	14.29	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**
January	0.00	2.46	0.00	0.00
February	0.00	1.64	0.00	0.00
March	0.00	12.14	0.00	7.78
April	0.00	30.06	0.00	33.33
May	0.00	17.33	0.00	15.56
June	0.00	9.75	0.00	11.11
July	0.00	0.00	0.00	0.00
August	0.00	5.65	0.00	11.11
September	0.00	4.70	0.00	2.22
October	0.00	7.35	0.00	14.44
November	0.00	9.88	0.00	3.33
December	0.00	4.09	0.00	0.00

2025 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2025

	APC	GPC	MPC	SPC
	CC	CC	CC	CC
January	7.36	0.65	0.00	2.14
February	4.33	1.59	1.88	1.78
March	20.03	19.09	30.67	13.40
April	15.91	11.47	11.62	30.39
May	14.35	6.43	17.46	1.43
June	0.10	0.00	4.34	1.67
July	0.00	2.31	0.00	4.42
August	3.22	1.63	0.00	4.42
September	8.48	0.00	11.95	4.22
October	34.11	35.41	5.09	9.29
November	6.01	7.32	9.87	14.93
December	2.54	3.65	5.26	5.43
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	0.00	3.94	6.21	0.11
February	0.00	2.66	3.13	0.27
March	0.00	10.43	1.69	6.58
April	9.96	7.48	4.46	6.94
May	4.89	17.20	22.46	16.27
June	0.00	8.80	0.53	6.61
July	0.00	3.29	5.81	4.09
August	0.00	2.45	2.71	0.11
September	19.45	3.50	5.39	1.64
October	20.87	8.50	6.38	6.48
November	0.00	13.11	14.07	10.32
December	0.00	6.34	7.08	8.98
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	3.54	0.65	0.00	2.14
February	2.22	1.59	1.88	1.78
March	16.73	19.09	30.67	13.40
April	11.54	11.47	11.62	30.39
May	15.06	6.43	17.46	1.43
June	0.14	0.00	4.34	1.67
July	0.00	2.31	0.00	4.42
August	4.57	1.63	0.00	4.42
September	11.40	0.00	11.95	4.22
October	31.24	35.41	5.09	9.29
November	8.34	7.32	9.87	14.93
December	2.66	3.65	5.26	5.43

2025 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2022	January	11,778.929	13,559.279	2,152.227	3,241.190
	February	11,074.459	13,128.862	2,050.924	3,071.931
	March	9,921.352	11,972.528	1,795.391	2,909.427
	April	9,006.744	11,422.090	1,737.403	2,836.766
	May	11,423.541	14,509.873	2,107.406	3,792.646
	June	13,236.199	16,766.655	2,360.286	4,519.040
	July	12,809.554	16,132.223	2,266.160	4,328.723
	August	12,360.440	15,579.137	2,242.576	4,193.955
	September	12,139.379	14,907.971	2,185.597	3,819.052
	October	8,704.528	10,916.968	1,744.214	2,464.554
	November	10,422.815	12,440.481	1,886.471	2,874.179
	December	13,429.992	15,280.817	2,404.974	4,068.792
2023	January	10,645.000	13,277.390	1,906.663	3,095.498
	February	9,946.000	11,945.086	1,856.825	2,779.756
	March	10,484.000	12,669.955	1,864.257	2,972.618
	April	9,315.000	11,798.976	1,685.782	2,757.340
	May	10,660.000	13,398.480	1,938.854	3,296.463
	June	12,621.000	14,950.516	2,338.787	3,881.732
	July	13,004.000	16,084.898	2,351.240	4,360.560
	August	13,449.000	16,525.000	2,467.168	4,495.235
	September	11,957.827	14,958.603	2,286.921	3,925.238
	October	9,747.657	12,296.425	1,895.555	2,951.334
	November	10,329.453	12,765.317	1,782.440	3,042.242
	December	10,821.162	13,628.941	1,900.506	3,253.407
2024	January	14,077.578	15,635.330	2,542.235	3,997.429
	February	10,392.040	12,843.041	1,858.892	2,996.939
	March	8,978.478	11,464.772	1,599.379	2,635.527
	April	8,988.910	12,316.968	1,745.239	3,012.093
	May	10,937.198	13,832.736	2,094.122	3,531.008
	June	12,934.752	16,166.127	2,259.475	4,453.465
	July	12,901.666	15,885.757	2,328.412	4,402.993
	August	13,180.335	16,288.235	2,377.724	4,377.799
	September	11,604.116	15,686.821	2,113.817	3,943.773
	October	9,421.800	12,572.097	1,824.657	2,911.186
	November	9,947.625	12,225.849	1,749.824	2,805.404
	December	12,040.183	13,625.163	2,009.689	3,161.196

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L

2025

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Territorial Load	6,264	5,303	5,141	4,820	5,481	6,247	6,863	6,895	5,989	5,233	5,193	6,040	69,471
Alabama Hydro	**386**	**439**	**458**	**319**	**225**	**159**	**143**	**119**	**136**	**157**	**199**	**291**	**3,029**
SOLAR													
O1_ANNISTON_AD	1	1	1	1	1	1	1	1	1	1	1	1	14
O1_FT_RUCKER	1	1	2	2	2	2	2	2	2	2	1	1	20
Solar Total	**2**	**2**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**2**	**2**	**34**
FOSSIL STEAM													
BARRY_1	0	0	0	0	0	0	0	0	0	0	0	0	0
BARRY_2	0	0	0	0	0	0	0	2	0	0	0	0	2
BARRY_4	11	0	0	6	11	0	0	0	12	0	0	0	40
BARRY_5	111	0	0	105	0	0	111	0	0	114	58	139	638
GASTON_1	0	0	0	0	0	0	3	0	5	0	0	0	8
GASTON_2	0	0	0	0	0	0	0	0	0	0	0	0	0
GASTON_3	0	0	0	0	0	0	2	0	9	0	0	0	11
GASTON_4	0	0	0	0	0	3	6	4	5	0	0	0	18
GASTON_5	139	0	19	420	46	245	300	0	0	0	0	92	1,261
GREENE_CO_1	0	0	0	0	8	13	31	38	19	8	0	0	117
GREENE_CO_2	0	0	0	0	6	16	29	33	22	8	0	0	114
MILLER_1	435	381	447	433	370	376	428	449	429	420	431	447	5,044
MILLER_2	348	392	447	432	380	388	433	451	432	426	431	446	5,006
MILLER_3	500	444	0	383	445	451	491	503	485	484	478	494	5,158
MILLER_4	498	442	429	0	394	447	491	502	485	482	477	493	5,140
Fossil Steam Total	**2,042**	**1,658**	**1,342**	**1,778**	**1,660**	**1,939**	**2,326**	**1,981**	**1,903**	**1,941**	**1,875**	**2,111**	**22,556**
NUCLEAR													
FARLEY_1	661	598	654	633	654	633	654	654	570	126	633	661	7,132
FARLEY_2	668	604	312	0	0	583	644	644	624	644	624	668	6,015
Nuclear Total	**1,329**	**1,201**	**966**	**633**	**654**	**1,216**	**1,298**	**1,298**	**1,194**	**771**	**1,257**	**1,329**	**13,147**
COMBUSTION TURBINE													
CALHOUN_CT_1	2	0	0	0	0	1	3	4	4	1	0	0	15
CALHOUN_CT_2	4	0	0	1	0	1	3	6	4	1	0	0	20
CALHOUN_CT_3	2	0	0	1	0	1	3	4	3	0	0	0	14
CALHOUN_CT_4	1	0	0	0	0	0	2	4	3	1	0	0	12
GREEN_CT_10	0	0	0	0	0	0	1	0	1	0	0	0	3
GREEN_CT_2	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_3	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_4	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_5	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_6	0	0	0	0	0	0	1	0	1	0	0	0	3
GREEN_CT_7	0	0	0	0	0	0	1	0	1	0	0	0	2
GREEN_CT_8	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_9	0	0	0	0	0	0	0	0	0	0	0	0	0

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Combustion Turbine Total	**9**	**1**	**1**	**2**	**1**	**3**	**12**	**20**	**16**	**3**	**1**	**0**	**69**
COMBINED CYCLE													
BARRY_6	370	344	386	356	251	361	370	379	308	392	365	376	4,259
BARRY_7	391	350	388	374	326	364	375	380	256	394	371	378	4,346
BARRY_8	473	419	459	432	378	435	452	454	439	461	141	457	5,001
CENTRAL	349	269	500	483	469	508	531	543	538	397	456	361	5,404
LOWNDES_COGEN_1	46	44	54	25	33	50	53	53	51	44	53	51	557
THEODORE_1	144	62	0	91	132	131	136	136	135	87	131	143	1,328
WASHINCO_1	78	71	74	72	65	65	65	70	68	72	74	53	826
Combined Cycle Total	**1,852**	**1,560**	**1,861**	**1,833**	**1,653**	**1,913**	**1,982**	**2,015**	**1,794**	**1,848**	**1,591**	**1,818**	**21,720**
PURCHASES													
AMEA_SANTEE_COOPER_1	18	16	16	15	16	17	20	20	18	16	15	16	203
AMEA_SYLAC_1	0	0	0	0	0	0	0	0	0	0	0	0	0
AMEA_SYLAC_2	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_7_BESS	0	0	0	0	0	0	0	0	0	0	0	0	0
APC_DER_7_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_7	1	1	3	2	4	5	6	7	6	3	2	1	41
ECON_PURCH_1	3	4	6	5	6	12	17	17	13	9	5	2	99
ECON_PURCH_2X16	3	4	3	2	8	9	8	12	10	8	3	2	71
ECON_PURCH_5x16	3	3	6	4	9	12	22	26	21	15	6	4	131
ECON_PURCH_NIGHT	4	3	6	5	2	3	5	6	7	6	4	3	52
HARRIS_2	0	0	0	0	0	0	0	0	0	0	0	0	0
HOG_BAYOU_1	122	126	78	158	166	153	158	159	154	0	84	158	1,516
LOWMANCC	466	418	249	429	448	429	440	447	447	246	433	457	4,910
MILLER_1	29	33	40	39	24	32	37	40	38	36	38	40	427
MILLER_2	31	34	40	39	33	34	38	40	39	38	39	40	445
O1_AMEA_BLACKBEAR	14	15	21	23	26	26	25	24	20	19	15	12	241
O1_NOTCH_4	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_NOTCH_5	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_ORIGIS_LAF	9	10	13	20	21	20	20	20	17	15	11	10	186
O1_PS_BayCounty_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_PS_Walker_Springs_Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_PS_Wing_Solar	12	13	17	19	21	19	20	18	17	17	13	11	197
O1_SATURN_1	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_SATURN_2	0	0	0	0	0	0	0	0	0	0	0	0	0
O1_WALKER_SPRINGS_1	0	0	0	0	0	0	0	0	0	0	0	9	9
O1_WALKER_SPRINGS_2	0	0	0	0	0	0	0	0	0	0	0	0	0
O2_BUFFALO_DUNES	70	68	79	85	70	69	60	54	68	76	76	75	850
O2_CHISHOLM_VIEW	71	63	77	80	70	69	55	48	64	68	71	62	799
PS_Hydro	3	3	3	2	1	1	1	1	1	1	1	1	20
PS_McIntosh_1_CAES	0	0	0	0	0	0	0	0	0	0	0	0	0
PS_McIntosh_2	5	0	0	0	0	0	1	0	0	0	0	0	6
PS_McIntosh_3	6	1	0	2	2	1	1	4	1	1	0	1	21
PS_McIntosh_4	9	2	2	1	1	1	2	3	4	1	1	2	30

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
PS_McIntosh_5	14	2	2	1	3	2	3	5	5	1	1	2	42
PS_McWilliams_FP	27	9	23	0	5	7	18	26	20	8	10	14	168
PS_McWilliams_VAN1	131	166	183	65	135	163	178	181	170	95	170	161	1,797
PS_McWilliams_VAN2	129	163	180	62	129	146	165	169	158	91	169	156	1,716
PS_SEPA	37	29	32	30	26	21	24	25	18	18	23	32	316
PS_SpringHill_Biomass	3	3	3	3	3	3	3	3	3	3	3	3	36
PS_Vogtle_3	46	41	46	44	46	44	46	46	44	46	44	46	536
PS_Vogtle_4	46	41	46	44	46	44	46	46	9	29	44	46	485
WANSLEY_6	18	16	6	14	19	17	17	18	3	19	18	18	184
Purchase Resource Total	**1,309**	**1,271**	**1,175**	**1,178**	**1,323**	**1,343**	**1,417**	**1,446**	**1,373**	**864**	**1,281**	**1,367**	**15,531**
Opportunity Sales	-39	-57	-37	-47	-51	-36	-46	-45	-42	-44	-51	-52	-548
GEM Contract Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Pool Interchange	-627	-772	-627	-879	13	-291	-273	57	-388	-308	-963	-826	-5,885
Miscellaneous Energy	-18	-17	-6	-15	-19	-17	-17	-18	-3	-19	-18	-18	-184
Net Energy Supply	**6,246**	**5,287**	**5,135**	**4,806**	**5,462**	**6,230**	**6,846**	**6,878**	**5,987**	**5,215**	**5,175**	**6,022**	**69,471**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Territorial Load	**8,289**	**7,083**	**7,172**	**6,767**	**7,669**	**8,458**	**9,445**	**9,383**	**8,089**	**7,477**	**7,304**	**8,158**	**95,294**
Georgia Hydro	**174**	**165**	**179**	**163**	**126**	**101**	**98**	**92**	**86**	**88**	**114**	**155**	**1,541**
ROCKY_MTN	27	29	38	30	40	44	46	46	42	31	35	23	**433**
WALLACE	23	22	28	18	32	55	61	63	48	21	23	16	**410**
Pumping Hydro Req	-64	-66	-84	-62	-93	-129	-139	-142	-117	-66	-74	-50	**-1,087**
Net Hydro Gen	**-14**	**-15**	**-19**	**-14**	**-21**	**-29**	**-32**	**-33**	**-27**	**-15**	**-16**	**-11**	**-245**
FOSSIL STEAM													
BOWEN_1	216	102	254	249	131	252	337	232	213	119	125	191	**2,421**
BOWEN_2	182	169	0	0	2	239	382	289	154	124	146	225	**1,912**
BOWEN_3	312	233	178	136	301	334	354	538	128	115	56	273	**2,957**
BOWEN_4	238	122	101	86	120	135	349	370	211	140	144	257	**2,273**
GASTON_1	0	0	0	0	0	0	3	0	5	0	0	0	**8**
GASTON_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GASTON_3	0	0	0	0	0	0	2	0	9	0	0	0	**11**
GASTON_4	0	0	0	0	0	3	6	4	5	0	0	0	**18**
SCHERER_1	14	16	19	36	45	22	30	28	15	0	0	19	**244**
SCHERER_2	11	10	19	29	40	22	21	22	18	13	7	19	**231**
SCHERER_3	135	81	20	0	14	127	130	115	47	46	59	127	**902**
YATES_6	2	0	14	2	11	47	59	73	55	0	11	0	**274**
YATES_7	13	0	16	0	8	38	55	66	0	0	0	0	**197**
Fossil Steam Total	**1,122**	**734**	**621**	**537**	**672**	**1,219**	**1,729**	**1,739**	**860**	**555**	**549**	**1,111**	**11,447**
NUCLEAR													
HATCH_1	326	294	317	306	317	306	317	317	306	317	306	326	**3,756**
HATCH_2	331	85	268	309	319	309	319	319	309	319	309	328	**3,525**
VOGTLE_1	408	369	393	380	393	380	393	393	380	393	380	408	**4,669**
VOGTLE_2	410	371	101	317	393	381	393	393	381	393	381	410	**4,327**
VOGTLE_3	372	336	372	360	372	360	372	372	360	372	360	372	**4,383**
VOGTLE_4	372	336	372	360	372	360	372	372	72	240	360	372	**3,962**
Nuclear Total	**2,220**	**1,792**	**1,823**	**2,033**	**2,166**	**2,097**	**2,166**	**2,166**	**1,809**	**2,034**	**2,097**	**2,217**	**24,622**
COMBUSTION TURBINE													
ADDISON_1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.20	0.00	**0.51**
ADDISON_3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	**0.31**
DAHLBERG_1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
DAHLBERG_9	0.00	0.00	0.00	0.00	0.00	0.75	0.98	2.71	1.88	0.34	0.34	0.37	**7.36**
MCINT_CT_1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
MCINT_CT_2	0.23	0.11	0.00	0.00	0.06	0.06	0.40	0.34	0.28	0.17	0.06	0.06	**1.77**
MCINT_CT_3	0.11	0.06	0.00	0.00	0.00	0.00	0.28	0.17	0.11	0.06	0.06	0.00	**0.85**
MCINT_CT_4	0.23	0.06	0.00	0.00	0.00	0.00	0.46	0.34	0.11	0.11	0.00	0.00	**1.31**
MCINT_CT_5	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.46	0.00	0.00	0.11	0.00	**0.63**
MCINT_CT_6	0.23	0.11	0.00	0.00	0.06	0.17	0.40	0.23	0.60	0.11	0.06	0.06	**2.02**
MCINT_CT_7	0.11	0.06	0.00	0.00	0.00	0.00	0.28	0.34	0.11	0.00	0.11	0.00	**1.03**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
MCINT_CT_8	0.17	0.06	0.06	0.00	0.00	0.00	0.23	0.23	0.06	0.11	0.00	0.00	**0.91**
ROBINS_1	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.06	0.06	0.00	0.00	0.00	**0.22**
ROBINS_2	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.06	0.00	0.00	0.06	0.00	**0.22**
YATES_10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
YATES_8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
YATES_9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Combustion Turbine Total	**1.08**	**0.46**	**0.06**	**0.00**	**0.11**	**0.98**	**3.31**	**5.23**	**3.21**	**1.22**	**0.99**	**0.49**	**17.15**
COMBINED CYCLE													
HARRIS_2	140	125	135	123	178	203	211	218	210	161	105	98	**1,908**
MCDON_4	590	535	580	548	592	558	576	583	561	596	553	567	**6,839**
MCDON_5	591	539	582	258	560	556	576	582	562	594	556	576	**6,533**
MCDON_6	587	524	563	542	581	538	562	567	552	277	527	563	**6,384**
MCINTOSH_10	466	420	314	426	445	416	443	449	432	446	353	461	**5,071**
MCINTOSH_11	460	414	366	419	440	413	440	447	426	441	290	455	**5,012**
WANSLEY_7	188	156	214	270	307	299	314	351	324	294	192	270	**3,179**
Combined Cycle Total	**3,024**	**2,713**	**2,754**	**2,586**	**3,103**	**2,983**	**3,122**	**3,198**	**3,068**	**2,809**	**2,574**	**2,991**	**34,926**
PURCHASED RESOURCES													
DAHLBERG_10	0	0	0	0	0	0	1	2	2	0	0	0	**6**
DAHLBERG_2	0	0	0	0	0	0	1	2	2	1	0	0	**6**
DAHLBERG_4	0	0	0	0	0	0	1	1	1	1	0	0	**5**
DAHLBERG_6	0	0	0	0	0	0	1	2	2	0	0	0	**6**
DAHLBERG_8	0	0	0	0	0	0	1	1	2	0	0	0	**5**
ECON_PURCH_1	5	5	8	6	8	16	22	23	17	13	6	2	**132**
ECON_PURCH_2X16	4	5	4	3	10	12	11	16	14	10	4	3	**95**
ECON_PURCH_5x16	4	4	7	5	12	16	30	34	28	21	8	6	**175**
ECON_PURCH_NIGHT	5	4	8	6	3	4	6	8	9	8	6	4	**69**
EX_HEARD_CTY_1	0	0	0	0	0	0	0	1	0	0	0	0	**1**
EX_HEARD_CTY_2	0	0	0	0	0	0	2	0	0	0	0	0	**3**
EX_HEARD_CTY_3	0	0	0	0	0	0	2	0	8	0	0	0	**11**
EX_HEARD_CTY_4	0	0	0	0	0	0	2	0	0	0	0	0	**3**
EX_HEARD_CTY_5	0	0	0	0	0	0	2	0	5	0	0	0	**7**
EX_HEARD_CTY_6	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GPC_2022_IRP_BIOMASS_AGE	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HARRIS_1	103	33	0	0	90	211	286	336	248	114	33	34	**1,488**
HARRIS_2	141	130	124	127	174	174	177	179	179	148	101	101	**1,753**
MID_GACO_1	21	0	0	0	0	0	7	14	8	3	0	0	**53**
O1_2019_IRP_DG_S2230	1	1	1	1	1	1	1	1	1	1	1	1	**12**
O1_2019_IRP_DG_S2330	4	5	6	7	8	7	7	7	6	5	4	4	**70**
O1_2019_IRP_DG_S2430	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_2019_IRP_DG_W2330	4	4	5	6	7	6	6	6	5	4	4	3	**60**
O1_2019_IRP_DG_W2430	3	4	5	6	6	6	6	6	5	4	4	3	**58**
O1_2022_IRP_DG_RFP_1	9	10	13	15	17	16	16	15	13	11	10	8	**154**
O1_2022_IRP_DG_RFP_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_US_RFP_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_2022_IRP_US_RFP_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_CCSP_DG	3	4	5	5	6	5	5	5	4	4	3	3	**52**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
O1_CCSP_DG_AFLAC	0	0	0	0	0	0	0	0	0	0	0	0	**3**
O1_CLASI_BUTLER	2	2	3	4	4	4	4	3	3	3	2	2	**36**
O1_CLASI_DECATUR	2	3	4	4	5	4	4	4	3	3	3	2	**41**
O1_CLASI_DG_S1320	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_CLASI_DG_S1420	1	1	2	2	2	2	2	2	2	2	1	1	**22**
O1_CLASI_DG_S1520	4	5	6	7	7	7	7	7	6	5	4	4	**68**
O1_CLASI_DG_S1620	0	0	0	1	1	1	1	1	0	0	0	0	**6**
O1_CLASI_DG_W1420	2	3	3	4	4	4	4	4	3	3	3	2	**40**
O1_CLASI_DG_W1520	3	3	4	4	5	5	5	4	4	3	3	2	**44**
O1_CLASI_DG_W1620	0	0	0	0	0	0	0	0	0	0	0	0	**3**
O1_CLASI_DUBLIN	0	0	1	1	1	1	1	1	1	1	0	0	**7**
O1_CLASI_HECATE_OLD_MIDVILLE	2	3	3	4	3	3	3	3	3	3	2	2	**36**
O1_CLASI_RICHLAN	2	3	4	4	5	4	4	4	3	3	2	2	**41**
O1_CLASI_RINCON	2	2	3	3	3	3	3	3	2	2	2	2	**29**
O1_CLASI_SOGLYNN	2	2	3	3	3	3	3	3	2	2	2	2	**30**
O1_COMMSOLAR_COMER	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_COMMSOLAR_GUYTON	0	1	1	1	1	1	1	1	1	1	0	0	**8**
O1_COMMSOLAR_WAYNESBORO	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_FALCONS	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_FORT_VALLEY_STATE	1	1	2	2	2	2	2	2	2	2	1	1	**18**
O1_FT_BENNING	4	4	5	5	6	5	5	5	5	5	4	4	**56**
O1_FT_GORDON_1	4	4	5	5	6	5	5	5	5	4	4	4	**57**
O1_FT_STEWART	4	4	5	6	6	5	5	5	5	5	4	3	**56**
O1_GPC_AXIOM	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_GPC_LSS_HSH_PEMBROOKE	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_GPC_LSS_SIMON_SOLAR_FARM	3	3	4	4	5	5	5	4	4	4	3	3	**47**
O1_GPC_LSS_SOLAR_CAMILLA	2	2	3	3	3	2	3	3	2	2	2	2	**27**
O1_GPC_LSS_SOLAR_CAMP_MERIWETHER	0	0	0	0	0	0	0	0	0	0	0	0	**5**
O1_GPC_SELF_BUILD_UNASSIGNED	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_KINGS_BAY	4	4	5	5	6	5	5	5	5	4	4	3	**56**
O1_MARINECORP_LB	4	4	6	6	6	6	6	6	5	5	4	4	**60**
O1_MCINTOSH_ASH_POND	7	7	7	7	7	7	7	7	7	7	7	7	**88**
O1_MOODY_AFB	6	6	8	8	9	8	8	8	7	7	6	5	**84**
O1_PRASI_BUTLER	11	13	18	22	25	23	22	21	18	17	12	10	**211**
O1_PRASI_DECATUR	11	11	15	18	20	17	17	16	15	14	11	9	**173**
O1_PRASI_DG_S1625	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1635	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_S1725	1	1	1	1	1	1	1	1	1	1	1	1	**10**
O1_PRASI_DG_S1730	1	1	1	1	2	2	2	1	1	1	1	1	**15**
O1_PRASI_DG_S1735	1	1	1	2	2	2	2	2	1	1	1	1	**17**
O1_PRASI_DG_S1815	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1820	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_S1825	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_S1835	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_PRASI_DG_W1725	2	2	3	3	4	3	3	3	3	2	2	2	**32**
O1_PRASI_DG_W1730	1	1	1	1	2	2	1	1	1	1	1	1	**14**
O1_PRASI_DG_W1735	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_PRASI_DG_W1815	0	0	0	0	0	0	0	0	0	0	0	0	**1**

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	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
O1_PRASI_DG_W1820	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_PRASI_DG_W1825	1	1	2	2	2	2	2	2	2	2	1	1	**22**
O1_PRASI_DG_W1830	3	4	5	5	6	6	6	5	4	4	3	3	**54**
O1_PRASI_DG_W1835	1	1	1	1	2	2	2	1	1	1	1	1	**15**
O1_PRASI_LIVEOAK	7	7	9	10	10	9	10	9	8	8	7	6	**100**
O1_PRASI_PAWPAW	4	4	6	6	7	6	6	6	5	5	4	3	**61**
O1_PRASI_WHTOAK	10	10	13	15	16	15	15	14	13	12	11	10	**153**
O1_PRASI_WHTPINE	13	13	17	19	20	18	19	18	17	16	14	12	**198**
O1_REDI_COOL_SPRINGS	34	36	51	56	62	55	57	53	48	46	38	30	**565**
O1_REDI_CS2	0	0	1	1	1	1	1	1	1	1	0	0	**7**
O1_REDI_DG_CS_S1920	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_REDI_DG_CS_S1925	0	0	1	1	1	1	1	1	0	0	0	0	**6**
O1_REDI_DG_CS_S1930	1	1	1	1	1	1	1	1	1	1	1	1	**13**
O1_REDI_DG_CS_S1935	2	2	3	3	3	3	3	3	2	2	2	2	**31**
O1_REDI_DG_CS_W1925	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_REDI_DG_CS_W1930	0	0	0	0	0	0	0	0	0	0	0	0	**1**
O1_REDI_DG_CS_W1935	1	2	2	2	2	2	2	2	2	2	2	1	**23**
O1_REDI_DG_S2030	0	0	0	0	0	0	0	0	0	0	0	0	**4**
O1_REDI_DG_S2035	10	11	15	16	18	16	16	15	13	13	11	9	**165**
O1_REDI_DG_W2030	0	0	0	1	1	1	1	1	0	0	0	0	**5**
O1_REDI_DG_W2035	1	1	1	1	2	1	1	1	1	1	1	1	**15**
O1_REDI_DOUGHERTY	18	19	26	29	33	30	31	28	26	25	20	16	**300**
O1_REDI_HICKORY_PARK	31	33	44	50	56	50	53	49	43	41	34	27	**513**
O1_REDI_QUITMAN	25	27	38	40	44	43	41	39	34	33	28	25	**415**
O1_REDI_QUITMAN_II	24	26	36	40	45	39	41	38	33	32	26	21	**401**
O1_REDI_SOUTHERN_OAK_SOLAR	26	28	35	44	46	40	43	40	36	32	28	24	**422**
O1_REDI_TANGLEWOOD	9	9	13	14	16	14	15	13	12	11	9	7	**143**
O1_REDI_TWIGGS	25	27	41	47	53	50	50	46	40	37	28	24	**468**
O1_ROBINS_AFB	17	18	23	25	28	24	25	23	21	21	17	15	**257**
O1_RTOFWAY_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_SR_DESOTO_III_SOLAR_PB	9	10	12	14	12	17	15	14	12	9	8	5	**138**
O1_SR_TOOMBS_SOLAR_PB	36	43	49	61	53	69	64	59	52	39	36	21	**581**
O1_TBD_PB	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O1_UGA	0	0	0	0	0	0	0	0	0	0	0	0	**2**
O1_US_FLINTRVR_SOLAR	34	34	47	52	58	54	55	52	47	44	35	29	**541**
O1_US_TIMBERLAND	20	23	30	34	39	38	37	35	29	28	21	17	**351**
O1_US_WADLEY	40	42	58	66	73	70	72	66	57	53	42	34	**673**
O1_US_WASHINGTON_COUNTY	23	24	33	38	42	41	41	38	33	31	24	20	**387**
O2_BLUE_CANYON	43	41	50	52	47	43	39	35	35	44	44	44	**518**
O3_2022_IRP_ESS	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_2022_IRP_MCGRAU_FORD	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_FORT_STEWART_BESS	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_GOODSPRINGS_BESS_2hr	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_HAMMOND_BESS	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_MCGRAU_FORD_PHASE_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_MOODY_AFB_BESS_4hr	0	0	0	0	0	0	0	0	0	0	0	0	**0**
O3_MOSSY_BRANCH_DEMO	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-2	-1	**-17**
O3_ROBINS_AFB_BESS_4hr	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Georgia

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
PV_MONROE_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_MONROE_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WALTON_3	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WASHINGTON_2	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV_WASHINGTON_3	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_ALBANY_RENEW	33	30	33	25	23	32	33	33	32	24	32	33	**362**
QF_ALLIGATOR_CREEK_SOLAR	0	0	0	0	0	0	19	17	15	13	11	8	**83**
QF_AUGUSTA CANAL AUTHORITY_KINGHILL	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_BIRD_DOG_SOLAR	5	5	8	9	10	9	9	9	7	7	5	4	**87**
QF_BLACKWATER_SOLAR	10	11	15	18	20	19	19	17	15	13	11	8	**174**
QF_BULL_DOG_SOLAR	10	10	15	18	20	19	19	17	15	13	10	8	**176**
QF_COCA_COLA	4	4	4	4	4	4	4	4	4	4	4	4	**49**
QF_CONYERS_RENEW	2	2	2	2	2	2	2	2	2	2	2	2	**24**
QF_CPV_STAGECOACH_SOLAR	10	11	15	18	20	19	19	17	15	13	10	8	**174**
QF_ENTERPRISE MILL LLC	0	0	0	0	0	0	0	0	0	0	0	0	**1**
QF_GRAPHIC PACKAGING	0	0	0	1	2	2	2	2	3	1	0	1	**14**
QF_GREEN_POWER	19	17	19	6	19	19	19	19	19	19	19	19	**213**
QF_GRP_FRANKLIN	38	35	38	37	38	37	38	38	37	38	37	38	**452**
QF_GRP_MADISON	38	35	38	37	38	37	38	38	37	38	37	38	**452**
QF_HOBNAIL_SOLAR	8	9	13	16	17	16	16	15	13	11	9	7	**151**
QF_INT_PAPER_FLNTRVR	19	17	19	19	19	19	19	19	19	11	17	19	**217**
QF_INT_PAPER_PWWORTH	21	14	17	20	21	19	21	21	19	21	20	19	**232**
QF_INTERNATIONAL PAPER COMPANY AUG	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_INTERNATIONAL PAPER COMPANY SAV	0	0	0	0	0	0	0	0	0	0	1	1	**2**
QF_MCI_WORLD_SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	**2**
QF_OAK_GROVE	4	4	4	4	4	4	4	4	4	4	4	4	**48**
QF_PIEDMONT_GREEN_PWR	36	33	36	18	36	35	36	36	35	19	35	36	**394**
QF_PINE_RIDGE	4	4	4	4	4	4	4	4	4	4	4	4	**49**
QF_PORCHE_CARS_INC	0	0	0	0	0	0	0	0	0	0	0	0	**2**
QF_RAYONIER PERFORMANCE FBR LLC	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QF_RICHLANDCREEK	7	6	7	7	7	7	7	7	7	7	7	7	**81**
QF_SONNY_SOLAR	5	5	7	9	10	9	10	9	7	7	5	4	**87**
QF_SR_METTER_SOLAR	0	0	0	0	0	0	0	0	15	13	10	8	**47**
QF_STAR THREAD ENERGY PARTNERS, LLC	1	1	1	1	1	1	1	1	0	0	0	1	**7**
QF_SUP_WASTEMANAGE	4	4	4	4	4	4	4	4	4	4	4	4	**47**
QF_US MARINE CORPS LOG BASE BIO	1	1	1	1	0	1	1	1	0	0	0	0	**7**
QF_US MARINE CORPS LOG BASE LFG	0	0	0	0	0	1	0	0	0	0	0	0	**3**
QF_WOLFSKIN_SOLAR	5	5	7	9	9	9	9	8	7	6	5	4	**83**
SANTA_ROSA_CC	55	17	53	15	98	126	131	134	115	109	33	23	**908**
Resource Total	**1,208**	**1,083**	**1,339**	**1,377**	**1,727**	**1,835**	**1,988**	**1,980**	**1,760**	**1,462**	**1,112**	**983**	**17,854**
Opportunity Sales	-52	-76	-50	-63	-68	-49	-62	-60	-56	-59	-69	-70	**-735**
GEM Contract Sales	-179	-168	-214	-211	-220	-211	-216	-307	-292	-144	-139	-144	**-2,446**
Pool Interchange	784	853	740	357	183	510	648	602	879	745	1,080	927	**8,308**
Miscellaneous Energy	1	1	0	0	0	0	1	1	1	0	1	0	**5**

Georgia

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Net Energy Supply	**8,289**	**7,083**	**7,172**	**6,767**	**7,669**	**8,458**	**9,445**	**9,383**	**8,089**	**7,477**	**7,304**	**8,158**	**95,294**

Mississippi **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Territorial Load	**1,123**	**1,014**	**991**	**936**	**1,091**	**1,219**	**1,304**	**1,323**	**1,192**	**1,037**	**983**	**1,098**	**13,311**
FOSSIL STEAM													
DANIEL_2	94	58	26	0	23	100	88	100	60	25	48	104	**726**
GREENE_CO_1	0	0	0	0	6	9	21	25	12	6	0	0	**78**
GREENE_CO_2	0	0	0	0	4	11	20	22	15	5	0	0	**76**
WATSON_4	28	9	31	33	60	90	121	119	101	0	1	9	**604**
WATSON_5	53	16	65	52	79	177	228	256	222	165	62	22	**1,398**
Fossil Steam Total	**176**	**83**	**122**	**85**	**172**	**387**	**478**	**522**	**411**	**201**	**111**	**135**	**2,882**
COMBUSTION TURBINE													
CHEVRON_1	11	12	12	12	12	12	12	12	12	12	12	13	**146**
CHEVRON_2	12	13	13	13	13	13	13	13	13	13	13	14	**156**
CHEVRON_3	11	12	12	12	12	11	12	12	11	12	12	13	**143**
CHEVRON_4	13	12	12	12	12	11	5	2	11	12	12	13	**129**
CHEVRON_5	58	53	55	53	49	49	51	51	49	55	28	58	**610**
SWEATT_A	0	0	0	0	0	0	0	0	0	0	0	0	**2**
WATSON_A	0	0	2	1	1	1	3	4	2	2	1	0	**19**
Combustion Turbine Total	**106**	**101**	**107**	**103**	**102**	**98**	**96**	**94**	**99**	**108**	**79**	**112**	**1,205**
COMBINED CYCLE													
DANIEL_3	414	374	403	183	0	235	394	396	383	339	390	410	**3,921**
DANIEL_4	434	393	412	279	412	382	408	410	395	345	398	431	**4,700**
RATCLIFFE	168	212	247	114	393	377	411	425	403	301	123	61	**3,233**
Combined Cycle Total	**1,016**	**979**	**1,062**	**575**	**805**	**994**	**1,212**	**1,231**	**1,180**	**985**	**911**	**902**	**11,854**
PURCHASES													
ECON_PURCH_1	1	1	1	1	1	2	3	3	2	2	1	0	**18**
ECON_PURCH_2X16	1	1	1	0	1	2	2	2	2	1	0	0	**13**
ECON_PURCH_5x16	0	1	1	1	2	2	4	5	4	3	1	1	**24**
ECON_PURCH_NIGHT	1	1	1	1	0	0	1	1	1	1	1	1	**9**
O1_CB_ENERGY	0	0	0	0	1	1	1	1	0	0	0	0	**5**
O1_HATTIESBURG_FARM	6	7	8	9	9	9	9	9	7	8	6	6	**94**
O1_MS_SOLAR_2	4	8	9	11	11	12	14	11	9	9	8	6	**111**
O1_SR_MERIDIAN_3	7	8	9	11	12	12	12	14	11	11	8	7	**121**
O1_WALNUT_GROVE	0	0	0	0	0	0	0	0	0	0	0	0	**3**
QF_CANE_CREEK_SOLAR	9	11	15	18	20	19	19	17	15	13	11	8	**176**
QF_MOONSHOT_SOLAR	10	10	15	18	20	19	19	17	15	13	11	8	**175**
Resource Total	**39**	**47**	**61**	**71**	**78**	**79**	**83**	**80**	**66**	**62**	**46**	**37**	**749**
MSSEPAP	1	1	1	1	1	1	1	0	0	0	0	1	**7**
Opportunity Sales	-7	-10	-7	-9	-9	-7	-8	-8	-8	-8	-9	-10	**-100**
GEM Contract Sales	-41	-37	-41	-39	-41	-42	-43	-43	-42	-41	-39	-41	**-489**
Pool Interchange	-166	-148	-313	148	-15	-290	-514	-552	-514	-271	-115	-39	**-2,790**

Mississippi

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2025
Miscellaneous Energy	-1	-1	-1	-1	-1	0	0	0	0	0	0	-1	**-6**
Net Energy Supply	**1,123**	**1,014**	**991**	**936**	**1,091**	**1,219**	**1,304**	**1,323**	**1,192**	**1,037**	**983**	**1,098**	**13,311**